Notes on Completion: Please refer to the appropriate NIA Governance Document to assist in the completion of this form. The full completed submission should not exceed 6 pages in total.

# **NIA Project Registration and PEA Document**

Date of Submission	Project Reference Number
May 2012	WPDT1001
Project Registration	
Project Title	
Interconnection of WPD and NGC SCADA Systems	
Project Reference Number	Project Licensee(s)
WPDT1001	National Grid Electricity Distribution
Project Start	Project Duration
December 2011	1 year and 1 month
Nominated Project Contact(s)	Project Budget
WPD Future Networks Team (01332 827446)	£79,000.00

#### Summary

At present there are areas of electrical network configuration and information that are of mutual interest to both National Grid and Western Power Distribution that can only be viewed from one operators Supervisory Control and Data Acquisition (SCADA) System. Visibility of these areas of interest, especially the extent of running distributed generation, are becoming increasingly important to both companies and therefore it is proposed to create an environment where data from one system can be seen on the other and vice versa.

At present, whilst Western Power Distribution have real time visibility of extra high voltage and significant High Voltage (HV) connected distributed generation, National Grid does not. Such visibility will aid National Grid's operational timescale forecasting, with particular reference to generation scheduling/ spinning reserve. It will not be possible for either company to initiate controls on the other's network.

There is a basic understanding of the interconnection of SCADA systems intra companies but there is little experience of inter company connections. This will provide experience of this facet and demonstrate the importance to the companies of sharing information in real time. It will also explore the possibility of cyber attack on such a link and the effect that this could have on both companies. It will provide a test bed to develop the best method of preventing such attacks and whether ICCP is the correct methodology for sharing such information in real time.

#### **Problem Being Solved**

#### Method(s)

Scope

## **Objective(s)**

This project will establish a real time link between the SCADA systems operated by National Grid and Western Power Distribution such that data on either system can be viewed on the other in real time. The objectives will be:

- Establish the link
- Establish access to the data and methods of viewing the data
- Establish the security measures required to ensure the security of the link to both of the systems against cyber attack.

#### Consumer Vulnerability Impact Assessment (RIIO-2 Projects Only)

n/a

**Success Criteria** 

n/a

#### **Project Partners and External Funding**

n/a

#### **Potential for New Learning**

n/a

#### **Scale of Project**

n/a

### **Geographical Area**

**Revenue Allowed for the RIIO Settlement** 

#### Indicative Total NIA Project Expenditure

# **Project Eligibility Assessment Part 1**

There are slightly differing requirements for RIIO-1 and RIIO-2 NIA projects. This is noted in each case, with the requirement numbers listed for both where they differ (shown as RIIO-2 / RIIO-1).

#### **Requirement 1**

Facilitate the energy system transition and/or benefit consumers in vulnerable situations (Please complete sections 3.1.1 and 3.1.2 for RIIO-2 projects only)

Please answer at least one of the following:

#### How the Project has the potential to facilitate the energy system transition:

n/a

#### How the Project has potential to benefit consumer in vulnerable situations:

n/a

#### Requirement 2 / 2b

Has the potential to deliver net benefits to consumers

Project must have the potential to deliver a Solution that delivers a net benefit to consumers of the Gas Transporter and/or Electricity Transmission or Electricity Distribution licensee, as the context requires. This could include delivering a Solution at a lower cost than the most efficient Method currently in use on the GB Gas Transportation System, the Gas Transporter's and/or Electricity Transmission or Electricity Distribution licensee's network, or wider benefits, such as social or environmental.

### Please provide an estimate of the saving if the Problem is solved (RIIO-1 projects only)

n/a

#### Please provide a calculation of the expected benefits the Solution

n/a

#### Please provide an estimate of how replicable the Method is across GB

n/a

#### Please provide an outline of the costs of rolling out the Method across GB.

n/a

## Requirement 3 / 1

Involve Research, Development or Demonstration

A RIO-1 NIA Project must have the potential to have a Direct Impact on a Network Licensee's network or the operations of the System Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):

A specific piece of new (i.e. unproven in GB, or where a method has been trialled outside GB the Network Licensee must justify repeating it as part of a project) equipment (including control and communications system software).

□ A specific novel arrangement or application of existing licensee equipment (including control and/or communications systems and/or software)

 $\hfill\square$  A specific novel operational practice directly related to the operation of the Network Licensees system

 $\hfill\square$  A specific novel commercial arrangement

RIIO-2 Projects

□ A specific piece of new equipment (including monitoring, control and communications systems and software)

□ A specific piece of new technology (including analysis and modelling systems or software), in relation to which the Method is

#### unproven

A new methodology (including the identification of specific new procedures or techniques used to identify, select, process, and analyse information)

A specific novel arrangement or application of existing gas transportation, electricity transmission or electricity distribution equipment, technology or methodology

A specific novel operational practice directly related to the operation of the GB Gas Transportation System, electricity transmission or electricity distribution

□ A specific novel commercial arrangement

#### Specific Requirements 4 / 2a

Please explain how the learning that will be generated could be used by the relevant Network Licensees

Or, please describe what specific challenge identified in the Network Licensee's innovation strategy that is being addressed by the project (RIIO-1 only)

n/a

□ Has the Potential to Develop Learning That Can be Applied by all Relevant Network Licensees

#### Is the default IPR position being applied?

🗆 Yes

Please demonstrate how the learning from the project can be successfully disseminated to Network Licensees and other interested parties.

Please describe how many potential constraints or costs caused, or resulting from the imposed IPR arrangements.<

Please justify why the proposed IPR arrangements provide value for money for customers.

#### **Project Eligibility Assessment Part 2**

#### Not lead to unnecessary duplication

A Project must not lead to unnecessary duplication of any other Project, including but not limited to IFI, LCNF, NIA, NIC or SIF projects already registered, being carried out or completed.

#### Please demonstrate below that no unnecessary duplication will occur as a result of the Project.

n/a

# If applicable, justify why you are undertaking a Project similar to those being carried out by any other Network Licensees.

n/a

## Additional Governance And Document Upload

#### Please identify why the project is innovative and has not been tried before

n/a

#### **Relevant Foreground IPR**

n/a

#### **Data Access Details**

n/a

# Please identify why the Network Licensees will not fund the project as apart of it's business and usual activities

n/a

Please identify why the project can only be undertaken with the support of the NIA, including reference to the specific risks(e.g. commercial, technical, operational or regulatory) associated with the project

n/a

### This project has been approved by a senior member of staff

✓ Yes