Notes on Completion: Please refer to the appropriate NIA Governance Document to assist in the completion of this form. The full completed submission should not exceed 6 pages in total.

**Project Reference Number** 

# **NIA Project Registration and PEA Document**

## Date of Submission

Apr 2013

# **Project Registration**

#### **Project Title**

Bolney 400kV MSCDN Insulation Co-ordination Studies and Measurements

#### **Project Reference Number**

#### **Project Licensee(s)**

National Grid Electricity Transmission

#### **Project Start**

November 2008

#### Nominated Project Contact(s)

National Grid TO Innovation Team

#### **Project Duration**

2 years and 3 months

#### **Project Budget**

£40,000.00

#### Summary

Air-cored reactors are used extensively in Reactive Compensation equipment and HVDC converter stations. NG has only one Type Registered supplier of air-cored reactors, Trench. The majority of the reactors used by NG have been manufactured at their factory in Toronto, Canada. Various problems have been experienced with Trench reactors in a variety of applications over the last 20 years. In October 2004, one of three air-cored reactors at Bolney 225Mvar, 400kV Mechanically Switched Capacitor Bank (supplied by ABB in 1997) caught fire and was destroyed. The reactor was 7 years old. Although the reactor was shipped back to Canada for investigation, no definite cause for the failure was found. In July 2007, the second of the three reactors also caught fire. This reactor was also shipped back to Canada, along with the third reactor which so far had suffered no damage. Following further investigative work by Trench in June 2008, including repetition of various tests and dissection of these two latter mentioned reactors, some possible conclusions as to their failure mode were identified. However Trench have requested NG to investigate the routine switching transient overvoltages / overcurrents occurring in this reactor, both by detailed computer simulation and to compare such results with site measurements. It is proposed that both the required simulation and measurements are performed by the High Voltage Energy Systems Group at Cardiff University.

#### Nominated Contact Email Address(es)

box.NG.ETInnovation@nationalgrid.com

#### **Problem Being Solved**

#### Method(s)

#### Scope

#### **Objective(s)**

An investigation into the switching transient voltages / currents occurring in the damping network components of Bolney 400kV MSCDN both by simulation and on site measurement to assist in determination of recent (2004 and 2007) catastrophic component failures.

## Consumer Vulnerability Impact Assessment (RIIO-2 Projects Only)

n/a

## Success Criteria

n/a

## **Project Partners and External Funding**

n/a

## **Potential for New Learning**

n/a

## Scale of Project

n/a

## **Geographical Area**

**Revenue Allowed for the RIIO Settlement** 

## Indicative Total NIA Project Expenditure

# **Project Eligibility Assessment Part 1**

There are slightly differing requirements for RIIO-1 and RIIO-2 NIA projects. This is noted in each case, with the requirement numbers listed for both where they differ (shown as RIIO-2 / RIIO-1).

#### **Requirement 1**

Facilitate the energy system transition and/or benefit consumers in vulnerable situations (Please complete sections 3.1.1 and 3.1.2 for RIIO-2 projects only)

Please answer at least one of the following:

#### How the Project has the potential to facilitate the energy system transition:

n/a

#### How the Project has potential to benefit consumer in vulnerable situations:

n/a

#### Requirement 2 / 2b

Has the potential to deliver net benefits to consumers

Project must have the potential to deliver a Solution that delivers a net benefit to consumers of the Gas Transporter and/or Electricity Transmission or Electricity Distribution licensee, as the context requires. This could include delivering a Solution at a lower cost than the most efficient Method currently in use on the GB Gas Transportation System, the Gas Transporter's and/or Electricity Transmission or Electricity Distribution licensee's network, or wider benefits, such as social or environmental.

## Please provide an estimate of the saving if the Problem is solved (RIIO-1 projects only)

n/a

#### Please provide a calculation of the expected benefits the Solution

n/a

#### Please provide an estimate of how replicable the Method is across GB

n/a

#### Please provide an outline of the costs of rolling out the Method across GB.

n/a

## Requirement 3 / 1

Involve Research, Development or Demonstration

A RIO-1 NIA Project must have the potential to have a Direct Impact on a Network Licensee's network or the operations of the System Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):

A specific piece of new (i.e. unproven in GB, or where a method has been trialled outside GB the Network Licensee must justify repeating it as part of a project) equipment (including control and communications system software).

□ A specific novel arrangement or application of existing licensee equipment (including control and/or communications systems and/or software)

 $\hfill\square$  A specific novel operational practice directly related to the operation of the Network Licensees system

 $\hfill\square$  A specific novel commercial arrangement

RIIO-2 Projects

□ A specific piece of new equipment (including monitoring, control and communications systems and software)

□ A specific piece of new technology (including analysis and modelling systems or software), in relation to which the Method is

#### unproven

A new methodology (including the identification of specific new procedures or techniques used to identify, select, process, and analyse information)

A specific novel arrangement or application of existing gas transportation, electricity transmission or electricity distribution equipment, technology or methodology

A specific novel operational practice directly related to the operation of the GB Gas Transportation System, electricity transmission or electricity distribution

□ A specific novel commercial arrangement

#### Specific Requirements 4 / 2a

Please explain how the learning that will be generated could be used by the relevant Network Licensees

Or, please describe what specific challenge identified in the Network Licensee's innovation strategy that is being addressed by the project (RIIO-1 only)

n/a

□ Has the Potential to Develop Learning That Can be Applied by all Relevant Network Licensees

#### Is the default IPR position being applied?

Yes

Please demonstrate how the learning from the project can be successfully disseminated to Network Licensees and other interested parties.

Please describe how many potential constraints or costs caused, or resulting from the imposed IPR arrangements.<

Please justify why the proposed IPR arrangements provide value for money for customers.

#### **Project Eligibility Assessment Part 2**

#### Not lead to unnecessary duplication

A Project must not lead to unnecessary duplication of any other Project, including but not limited to IFI, LCNF, NIA, NIC or SIF projects already registered, being carried out or completed.

#### Please demonstrate below that no unnecessary duplication will occur as a result of the Project.

n/a

# If applicable, justify why you are undertaking a Project similar to those being carried out by any other Network Licensees.

n/a

## Additional Governance And Document Upload

#### Please identify why the project is innovative and has not been tried before

n/a

#### **Relevant Foreground IPR**

n/a

#### **Data Access Details**

n/a

# Please identify why the Network Licensees will not fund the project as apart of it's business and usual activities

n/a

Please identify why the project can only be undertaken with the support of the NIA, including reference to the specific risks(e.g. commercial, technical, operational or regulatory) associated with the project

n/a

## This project has been approved by a senior member of staff

✓ Yes