Notes on Completion: Please refer to the appropriate NIA Governance Document to assist in the completion of this form. The full completed submission should not exceed 6 pages in total.

# **NIA Project Registration and PEA Document**

Date of Submission	Project Reference Number
Feb 2013	
Project Registration	
Project Title	
Integrated Condition Based Risk Management	
Project Reference Number	Project Licensee(s)
	National Grid Electricity Distribution
Project Start	Project Duration
April 2010	3 years and 0 months
Nominated Project Contact(s)	Project Budget
WPD Future Networks Team (01332 827446)	£424,188.00

#### **Summary**

Development and integration of Condition Based Risk Management (CBRM) models into asset management processes and IT systems to provide routine access to CBRM for use in future asset management and regulatory reporting.

# **Problem Being Solved**

Method(s)

#### Scope

#### Objective(s)

EA Technology (EATL) has previously worked with Western Power Distribution on developing CBRM models for a range of asset groups, with the exception of overhead lines. The models are however not integrated with each other, nor are they directly linked to Western Power Distribution's asset databases. This results in high levels of expertise and extended durations being required to populate and subsequently refresh the CBRM models. Recent developments in Ofgem reporting requirements have resulted in a requirement for routine, consistent reporting of CBRM Health Indices and ageing.

Western Power Distribution invited EATL to develop a CBRM integration package that would develop a novel, new wood pole overhead line model and existing CBRM systems to a common platform, integrated with Western Power Distribution's existing IT infrastructure. Due to the nature of the project it has been divided into a number of stages:

- Integrated CBRM for Grid Transformers including general review to confirm risk model for all subsequent asset groups)
- Integrated CBRM for switchgear & distribution transformer
- Integrated CBRM for cables
- Integrated CBRM for (wood pole) overhead Lines including pole mounted transformers, pole mounted switchgear.

Consumer Vulnerability Impact Assessment (RIIO-2 Projects Only) n/a
Success Criteria n/a
Project Partners and External Funding n/a
Potential for New Learning n/a
Scale of Project n/a
Geographical Area
Revenue Allowed for the RIIO Settlement
Indicative Total NIA Project Expenditure

# **Project Eligibility Assessment Part 1**

There are slightly differing requirements for RIIO-1 and RIIO-2 NIA projects. This is noted in each case, with the requirement numbers listed for both where they differ (shown as RIIO-2 / RIIO-1).

### Requirement 1

Facilitate the energy system transition and/or benefit consumers in vulnerable situations (Please complete sections 3.1.1 and 3.1.2 for RIIO-2 projects only)

Please answer at least one of the following:

How the Project has the potential to facilitate the energy system transition:

n/a

How the Project has potential to benefit consumer in vulnerable situations:

n/a

## Requirement 2 / 2b

Has the potential to deliver net benefits to consumers

Project must have the potential to deliver a Solution that delivers a net benefit to consumers of the Gas Transporter and/or Electricity Transmission or Electricity Distribution licensee, as the context requires. This could include delivering a Solution at a lower cost than the most efficient Method currently in use on the GB Gas Transportation System, the Gas Transporter's and/or Electricity Transmission or Electricity Distribution licensee's network, or wider benefits, such as social or environmental.

Please provide an estimate of the saving if the Problem is solved (RIIO-1 projects only)

n/a

Please provide a calculation of the expected benefits the Solution

n/a

Please provide an estimate of how replicable the Method is across GB

n/a

Please provide an outline of the costs of rolling out the Method across GB.

n/a

#### Requirement 3 / 1

Involve Research, Development or Demonstration

A RIIO-1 NIA Project must have the potential to have a Direct Impact on a Network Licensee's network or the operations of the System Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):

Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):
☐ A specific piece of new (i.e. unproven in GB, or where a method has been trialled outside GB the Network Licensee must justif repeating it as part of a project) equipment (including control and communications system software).
☐ A specific novel arrangement or application of existing licensee equipment (including control and/or communications systems and/or software)
☐ A specific novel operational practice directly related to the operation of the Network Licensees system
☐ A specific novel commercial arrangement
RIIO-2 Projects
☐ A specific piece of new equipment (including monitoring, control and communications systems and software)

☐ A specific piece of new technology (including analysis and modelling systems or software), in relation to which the Method is

unproven
$\Box$ A new methodology (including the identification of specific new procedures or techniques used to identify, select, process, and analyse information)
☐ A specific novel arrangement or application of existing gas transportation, electricity transmission or electricity distribution equipment, technology or methodology
$\square$ A specific novel operational practice directly related to the operation of the GB Gas Transportation System, electricity transmission or electricity distribution
☐ A specific novel commercial arrangement
Specific Requirements 4 / 2a
Please explain how the learning that will be generated could be used by the relevant Network Licensees n/a
Or, please describe what specific challenge identified in the Network Licensee's innovation strategy that is being addressed by the project (RIIO-1 only)
☐ Has the Potential to Develop Learning That Can be Applied by all Relevant Network Licensees
Is the default IPR position being applied?  ☐ Yes
Please demonstrate how the learning from the project can be successfully disseminated to Network Licensees and other interested parties.
Please describe how many potential constraints or costs caused, or resulting from the imposed IPR arrangements.<
Please justify why the proposed IPR arrangements provide value for money for customers.
Project Eligibility Assessment Part 2
Not lead to unnecessary duplication
A Project must not lead to unnecessary duplication of any other Project, including but not limited to IFI, LCNF, NIA, NIC or SIF projects already registered, being carried out or completed.
Please demonstrate below that no unnecessary duplication will occur as a result of the Project.
If applicable, justify why you are undertaking a Project similar to those being carried out by any other Network Licensees.
n/a
Additional Governance And Document Upload
Please identify why the project is innovative and has not been tried before n/a
Relevant Foreground IPR
n/a

n/a

**Data Access Details** 

Please identify why the Network Licensees will not fund the project as apart of it's business and usual activities

n/a

Please identify why the project can only be undertaken with the support of the NIA, including reference to the specific risks(e.g. commercial, technical, operational or regulatory) associated with the project

n/a

This project has been approved by a senior member of staff

✓ Yes