

NIA Project Registration and PEA Document

Date of Submission

Sep 2013

Project Reference Number

Project Registration

Project Title

Energy Control for Household Optimisation (ECHO)

Project Reference Number

Project Licensee(s)

National Grid Electricity Distribution

Project Start

August 2013

Project Duration

1 year and 7 months

Nominated Project Contact(s)

WPD Future Networks Team (01332 827446)

Project Budget

£350,000.00

Summary

One of the key solutions envisaged within WS3 Transform Model is Domestic Demand Side Response. In essence this is the ability to remotely control loads on the network through direct control, price signals and planned load shifting. This technique could provide additional network control at times of peak loading, allowing high loads to be actively managed and potentially deferring system reinforcement. With the advent of low carbon technologies, such as electric vehicles and heat pumps, this functionality could become increasingly important as heating and transportation become more reliant on electricity.

While the WS3 Transform Model is being used extensively for investment planning purposes, there is limited data on the effectiveness of domestic demand side response. The technology solutions required are unproven and there is limited evidence as to what appliances are best directly controlled. Consumer attitudes and acceptance is also unknown, including the level of incentives required to drive behaviour change.

Project ECHO will look will utilise a number of off-the-shelf interactive plug-in devices that will facilitate the scheduling of loads for individual domestic appliances at two hundred premises. A range of incentives will be trialled with statistically representative groups and monitoring undertaken to gauge take-up of demand response events.

Problem Being Solved

Method(s)

Scope

Objective(s)

The project will recruit 200 domestic premises to trial a number of DDSR scenarios and meet the following objectives:

- To understand the scale and structure of payments required to ensure behavioural change
- To quantify the potential changes in peak load through domestic demand response

- To identify the scope for long term enduring demand response services
- To evaluate which domestic devices offer the greatest potential load reduction / deferment
- To ascertain customer appetite in relation to deferment of load The benefits of the scheme will be a report updating the assumptions in the WS3 Transform Model associated with domestic demand response.

Consumer Vulnerability Impact Assessment (RIIO-2 Projects Only)

n/a

Success Criteria

n/a

Project Partners and External Funding

n/a

Potential for New Learning

n/a

Scale of Project

n/a

Geographical Area

Revenue Allowed for the RIIO Settlement

Indicative Total NIA Project Expenditure

Project Eligibility Assessment Part 1

There are slightly differing requirements for RII0-1 and RII0-2 NIA projects. This is noted in each case, with the requirement numbers listed for both where they differ (shown as RII0-2 / RII0-1).

Requirement 1

Facilitate the energy system transition and/or benefit consumers in vulnerable situations (Please complete sections 3.1.1 and 3.1.2 for RII0-2 projects only)

Please answer **at least one** of the following:

How the Project has the potential to facilitate the energy system transition:

n/a

How the Project has potential to benefit consumer in vulnerable situations:

n/a

Requirement 2 / 2b

Has the potential to deliver net benefits to consumers

Project must have the potential to deliver a Solution that delivers a net benefit to consumers of the Gas Transporter and/or Electricity Transmission or Electricity Distribution licensee, as the context requires. This could include delivering a Solution at a lower cost than the most efficient Method currently in use on the GB Gas Transportation System, the Gas Transporter's and/or Electricity Transmission or Electricity Distribution licensee's network, or wider benefits, such as social or environmental.

Please provide an estimate of the saving if the Problem is solved (RII0-1 projects only)

n/a

Please provide a calculation of the expected benefits the Solution

n/a

Please provide an estimate of how replicable the Method is across GB

n/a

Please provide an outline of the costs of rolling out the Method across GB.

n/a

Requirement 3 / 1

Involve Research, Development or Demonstration

A RII0-1 NIA Project must have the potential to have a Direct Impact on a Network Licensee's network or the operations of the System Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):

- ☐ A specific piece of new (i.e. unproven in GB, or where a method has been trialled outside GB the Network Licensee must justify repeating it as part of a project) equipment (including control and communications system software).
- ☐ A specific novel arrangement or application of existing licensee equipment (including control and/or communications systems and/or software)
- ☐ A specific novel operational practice directly related to the operation of the Network Licensees system
- ☐ A specific novel commercial arrangement

RII0-2 Projects

- ☐ A specific piece of new equipment (including monitoring, control and communications systems and software)
- ☐ A specific piece of new technology (including analysis and modelling systems or software), in relation to which the Method is

unproven

- ☐ A new methodology (including the identification of specific new procedures or techniques used to identify, select, process, and analyse information)
- ☐ A specific novel arrangement or application of existing gas transportation, electricity transmission or electricity distribution equipment, technology or methodology
- ☐ A specific novel operational practice directly related to the operation of the GB Gas Transportation System, electricity transmission or electricity distribution
- ☐ A specific novel commercial arrangement

Specific Requirements 4 / 2a

Please explain how the learning that will be generated could be used by the relevant Network Licensees

n/a

Or, please describe what specific challenge identified in the Network Licensee's innovation strategy that is being addressed by the project (RIIO-1 only)

n/a

- ☐ Has the Potential to Develop Learning That Can be Applied by all Relevant Network Licensees

Is the default IPR position being applied?

- ☐ Yes

Please demonstrate how the learning from the project can be successfully disseminated to Network Licensees and other interested parties.

Please describe how many potential constraints or costs caused, or resulting from the imposed IPR arrangements.<

Please justify why the proposed IPR arrangements provide value for money for customers.

Project Eligibility Assessment Part 2

Not lead to unnecessary duplication

A Project must not lead to unnecessary duplication of any other Project, including but not limited to IFI, LCNF, NIA, NIC or SIF projects already registered, being carried out or completed.

Please demonstrate below that no unnecessary duplication will occur as a result of the Project.

n/a

If applicable, justify why you are undertaking a Project similar to those being carried out by any other Network Licensees.

n/a

Additional Governance And Document Upload

Please identify why the project is innovative and has not been tried before

n/a

Relevant Foreground IPR

n/a

Data Access Details

n/a

Please identify why the Network Licensees will not fund the project as apart of it's business and usual activities

n/a

Please identify why the project can only be undertaken with the support of the NIA, including reference to the specific risks(e.g. commercial, technical, operational or regulatory) associated with the project

n/a

This project has been approved by a senior member of staff

☒ Yes