Notes on Completion: Please refer to the appropriate NIA Governance Document to assist in the completion of this form. The full completed submission should not exceed 6 pages in total.

NIA Project Registration and PEA Document

Date of Submission

Oct 2026

Project Reference Number

NIA3_NGET0001

Project Registration

Project Title

EPRI GET SET: Grid-Enhancing Technologies for a Smart Energy Transition

Project Reference Number

NIA3_NGET0001

Project Licensee(s)

National Grid Electricity Transmission

Project Start

November 2026

Project Duration

1 year and 2 months

Nominated Project Contact(s)

Xue Bai box.NG.ETInnovation@nationalgrid.com

Project Budget

£190,000.00

Summary

Grid-Enhancing Technologies for a Smart Energy Transition (GET SET) is a NGET innovation project supporting participation in the Electric Power Research Institute (EPRI) GET SET initiative. The project will enable NGET to access, influence and apply international research, testing and implementation guidance on Grid Enhancing Technologies for electricity transmission, including Dynamic Line Ratings (DLR), Advanced Conductors, Advanced Power Flow Controllers (APFC), and planning and operational integration. The project will help NGET stakeholders learn from EPRI deliverables, testing, guidebooks, implementation playbooks and planning frameworks, and assess how this learning can inform future deployment decisions in GB transmission. The project aims to reduce the risk of ad-hoc GET deployment and support more efficient network capacity enhancement, helping facilitate the energy system transition while delivering consumer benefits through improved planning and operational decision-making.

Third Party Collaborators

EPRI

Nominated Contact Email Address(es)

box.NG.ETInnovation@nationalgrid.com

Problem Being Solved

Electricity transmission networks need to increase effective capacity while maintaining reliability, affordability and safety as demand grows and more low-carbon generation connects. Grid Enhancing Technologies (GETs), including DLR, Advanced Conductors and APFC, can help increase utilisation of existing assets and defer or reduce the need for conventional reinforcement. However, deployment decisions can be complex because benefits depend on planning assumptions, operational integration, technology performance, asset context, reliability, lifecycle considerations and coordination across different teams.

There is therefore a need for robust evidence and practical guidance to support consistent assessment of where and how GETs could

be applied within the GB transmission network. Through EPRI GET SET, NGET will learn from collaborative work on DLR testing and implementation, advanced conductor performance, APFC testing and guidance, and GET planning and operational integration. This will help NGET develop a more evidence-based approach to future GET assessment and deployment.

Method(s)

The project will use NGET participation in EPRI GET SET as a collaborative research, testing and knowledge-transfer method to support future Grid Enhancing Technology deployment decisions. NGET stakeholders working on DLR, Advanced Conductors, APFC and planning will engage with EPRI outputs, review deliverables and assess how learning can be applied in the GB transmission context.

GET SET will provide access to EPRI-led research and practical guidance, including DLR testing, advanced conductor performance assessment, APFC testing and implementation guidance, and planning and operations frameworks for GET integration. The method is not a standalone NGET equipment trial, but a structured approach to accessing, influencing and applying international evidence and implementation learning.

Data Quality Statement: Project outputs and learning will be quality assured to ensure sources, assumptions, limitations and GB applicability are appropriately documented.

Measurement Quality Statement: Testing evidence, technical guidance, planning assumptions, operational considerations and benefit assessments will be documented through relevant EPRI deliverables and NGET project reporting.

Indicative Risk Rating: In line with ENA guidance, the project risk rating is expected to be low/medium: TRL steps = 2, cost score = 1, suppliers = 1, and data assumptions = 2; total indicative score = 6.

Scope

The scope of the project is for NGET to participate in, review and apply learning from EPRI GET SET to support future assessment and deployment of Grid Enhancing Technologies in the GB transmission context. The project covers learning relating to Dynamic Line Ratings, Advanced Conductors, Advanced Power Flow Controllers, and GET planning and operational integration. GET SET deliverables include DLR testing and implementation guidance, advanced conductor performance reports and datasets, APFC testing and guidance, planning frameworks, operations impact studies and reference materials.

NGET stakeholders will actively engage with the relevant workstreams, assess deliverables and identify how the outputs can inform planning assumptions, operational requirements, technology selection and future deployment pathways.

The scope does not include full-scale rollout of GETs across the NGET network or direct replacement of existing investment decision processes. Wider implementation decisions will be considered separately, informed by evidence and learning generated through this project.

Objective(s)

The objectives of the project are to:

Enable NGET to access, influence and apply EPRI GET SET research, testing and implementation guidance on Grid Enhancing Technologies.

Build NGET learning on the performance, limitations, reliability, lifecycle and operational considerations of DLR, Advanced Conductors and APFC.
Improve understanding of how GETs can be assessed within transmission planning and operational processes.

Support NGET stakeholders working on DLR, advanced conductors, APFC and planning to translate GET SET deliverables into relevant GB transmission learning.
Reduce uncertainty and deployment risk by using independent testing, international experience and practical guidance rather than relying on ad-hoc assessment.

Generate transferable learning on how GETs could support increased transmission capability, reduced constraints and more efficient use of existing assets.

Disseminate appropriate learning through NIA reporting and knowledge-sharing routes so that relevant network licensees and interested stakeholders can understand the applicability of the outputs.

Consumer Vulnerability Impact Assessment

This project is expected to have a neutral direct impact on consumers in vulnerable situations because it is a transmission-focused research collaboration and knowledge-transfer project, rather than a direct consumer-facing intervention. The project will not directly change consumer access arrangements, tariffs, supply arrangements or customer service processes.

However, the project has the potential to deliver indirect positive benefits for all consumers, including those in vulnerable situations, by supporting more efficient use of the transmission network. GETs can help increase effective network capability and reduce constraints, potentially reducing the need for some conventional reinforcement and supporting more efficient delivery of the energy system transition.

By helping NGET make better informed decisions on DLR, Advanced Conductors, APFC and planning integration, the project can contribute to lower risk and potentially lower cost approaches to increasing transmission capacity. This may help reduce overall system costs and support timely connection and operation of low carbon generation, with benefits for consumers through a more efficient and reliable energy system transition.

Success Criteria

The project will be considered successful if NGET gains and captures useful learning from EPRI GET SET that can inform future assessment, planning and deployment of Grid Enhancing Technologies. Success will be assessed against the following criteria:

NGET stakeholders actively participate in relevant GET SET workstreams, including DLR, Advanced Conductors, APFC and planning/operations integration.
Key EPRI deliverables are reviewed and assessed for relevance and applicability to the GB transmission context.
Learning is captured on technology performance, implementation requirements, operational considerations, planning assumptions, reliability and lifecycle considerations.
NGET identifies and documents how GET SET outputs can inform future GET deployment decisions and reduce the risk of ad-hoc assessment.
Project learning is shared internally with relevant NGET teams and disseminated externally through appropriate NIA reporting and knowledge-sharing routes.
The project will provide evidence to support future decisions on whether and how GETs should be progressed, demonstrated or deployed within NGET planning and operational processes.

Project Partners and External Funding

The main external collaborator is the Electric Power Research Institute (EPRI), which leads the GET SET initiative. GET SET is delivered through collaborative workstreams covering Advanced Conductors, Dynamic Line Ratings, Advanced Power Flow Controllers, and Transmission Operations and Planning.

NGET participates alongside other utility and industry participants, contributing to and benefiting from the development of the project portfolio, workstream outputs and knowledge-transfer activity. Based on 2026 information, GET SET has 29 participant members, allowing NGET to access a wider body of research, testing, implementation guidance and international utility experience than would be cost-effective to develop independently.

The project budget is £190,000. GET SET is a collaborative initiative co-funded by participating organisations, including NGET.

Potential for New Learning

The project is expected to generate new learning for NGET on how Grid Enhancing Technologies can be assessed, planned and integrated into transmission operations. GET SET will provide learning on DLR capability, limitations, testing outcomes, forecast and real-time ratings, implementation approaches and cost-benefit considerations. It will also provide learning on advanced conductor performance, installation and asset-management implications, APFC functional requirements and guidance, and wider GET planning and operations integration.

This learning is new to NGET and the GB transmission context because applying GETs requires evidence and understanding of technology performance, operational integration, reliability, lifecycle considerations and planning assumptions. The project will help NGET understand where GETs may provide value, where further demonstration is needed, and how deployment risk can be reduced.

Learning will be captured through stakeholder engagement, review of EPRI deliverables, internal knowledge sharing and project reporting. Appropriate outputs will be disseminated through standard NIA learning routes, including the ENA Smarter Networks Portal where suitable.

Scale of Project

The scale of the project reflects the breadth of the GET SET initiative, which combines laboratory testing, outdoor and full-scale test activity, field and utility experience, modelling, planning analysis and operational guidance. The programme covers Advanced Conductors, Dynamic Line Ratings, Advanced Power Flow Controllers, and Transmission Operations and Planning.

There is limited scope to reduce the scale of the project without reducing the value of the learning. Much of the value comes from the coordinated EPRI approach, which enables NGET to access wider testing, implementation experience and guidance developed with other participating utilities, rather than commissioning separate stand-alone research or trials.

A larger NGET-led demonstration would be premature before this evidence has been reviewed and its applicability to the GB transmission context assessed. The £190,000 project cost is therefore proportionate and provides a cost-effective route to reduce uncertainty before future GET deployment or demonstration decisions are made.

Technology Readiness at Start

TRL4 Bench Scale Research

Technology Readiness at End

TRL7 Inactive Commissioning

Geographical Area

The research, testing and guidance development undertaken through EPRI GET SET is international in nature and is predominantly coordinated through EPRI, with laboratory, outdoor testing, utility experience gathering and technical work carried out in relevant EPRI or participant settings. NGET's activity will be delivered primarily within the GB transmission business context, with learning reviewed and applied to GB transmission planning and operational considerations.

The project is not limited to a single NGET physical site. The outputs are intended to inform future assessment and deployment decisions for Grid Enhancing Technologies across suitable areas of the GB transmission network.

Revenue Allowed for the RIIO Settlement

Not applicable

Indicative Total NIA Project Expenditure

The total project budget is £190,000. This includes:

- £112,000 external supplier cost
- £48,000 associated NGET internal cost
- £30,000 indirect cost

In line with the PEA guidance, the indicative NIA expenditure is calculated as 90% of the total project budget, which equates to £171,000.

EPRI GETSET participation cost is provided as a single programme-level cost covering access to the coordinated portfolio of workstreams and outputs. As the cost is not separately allocated to individual workstreams, a meaningful Work Package-level expenditure breakdown is not available.

Project Eligibility Assessment Part 1

Requirement 1

Facilitate the energy system transition and/or benefit consumers in vulnerable situations

Please answer **at least one** of the following:

How the Project has the potential to facilitate the energy system transition:

GET SET has the potential to facilitate the energy system transition by helping NGET assess how Grid Enhancing Technologies can increase effective transmission capability and support more efficient use of existing assets. Technologies such as Dynamic Line Ratings, Advanced Conductors and Advanced Power Flow Controllers can help relieve network constraints, improve utilisation of overhead line capacity and support the timely connection and operation of low-carbon generation.

The project will give NGET access to EPRI research, testing, implementation playbooks and planning guidance covering GET performance, operational integration, reliability, lifecycle considerations and cost-benefit assessment. GET SET outputs include DLR testing and implementation guidance, advanced conductor reference and installation guides, APFC testing and operational guidance, and GETs planning framework development.

This learning will support NGET in making more evidence-based decisions on where GETs are suitable, how they should be planned and operated, and what further demonstration or deployment activity may be required. This can reduce the risk of ad-hoc deployment and support lower risk and potentially lower cost approaches to transmission capacity enhancement, helping NGET assess how GETs could contribute to the timely and efficient development of the transmission network required for the energy system transition.

How the Project has potential to benefit consumer in vulnerable situations:

The project is expected to have limited direct impact on consumers in vulnerable situations because it is a transmission-focused research collaboration and knowledge-transfer project, rather than a direct consumer-facing intervention. It will not directly change tariffs, customer services, network access arrangements or the way individual consumers interact with NGET.
However, the project has the potential to provide indirect benefits for all consumers, including those in vulnerable situations, by supporting more efficient delivery of the energy system transition. GET SET learning can help NGET assess where Grid Enhancing Technologies may increase transmission capability, reduce constraints and make better use of existing assets before conventional reinforcement is required.

If applied successfully, this could help reduce avoidable network costs and support the timely connection of low-carbon generation, contributing to a more efficient, reliable and affordable transition to net zero. Consumers in vulnerable situations may benefit indirectly from approaches that have the potential to reduce unnecessary network costs while maintaining secure and reliable electricity transmission.

Requirement 2 / 2b

Has the potential to deliver net benefits to consumers

Project must have the potential to deliver a Solution that delivers a net benefit to consumers of the Gas Transporter and/or Electricity Transmission or Electricity Distribution licensee, as the context requires. This could include delivering a Solution at a lower cost than the most efficient Method currently in use on the GB Gas Transportation System, the Gas Transporter's and/or Electricity Transmission or Electricity Distribution licensee's network, or wider benefits, such as social or environmental.

Please provide an estimate of the saving if the Problem is solved

n/a

Please provide a calculation and/or description of the expected benefits of the solution

The project has the potential to deliver net benefits to consumers by supporting earlier, more informed and effective deployment of Grid Enhancing Technologies where they are technically and economically appropriate. GET SET learning will help NGET improve assessment of Dynamic Line Ratings, Advanced Conductors, Advanced Power Flow Controllers and associated planning and operational integration, reducing the risk of ad-hoc deployment and delayed benefit realisation.

An indicative scenario-based CBA estimates potential net benefits of approximately £13.17m over a ten-year appraisal period. This

estimate uses low DLR constraint-saving scenario from the T3 business case, representing the more conservative estimate of potential constraint-cost savings from the application of DLR, and assumes that improved evidence and deployment decisions supported by GET SET contribute to 3% of those potential savings. The figure is not a benefit delivered directly by the research project and is dependent on subsequent business adoption and deployment of appropriate GET solutions.

Additional non-quantified benefits may include improved planning confidence, better understanding of technology performance and lifecycle considerations, reduced integration risk, improved internal capability, and more consistent decision-making on when GETs should be used as alternatives or complements to conventional reinforcement.

Please provide an estimate of how replicable the Method is across GB

The method is highly replicable across GB electricity transmission because the challenges addressed by GET SET are not limited to a single NGET site or asset. Dynamic Line Ratings, Advanced Conductors, Advanced Power Flow Controllers and associated planning and operational integration methods can be relevant wherever transmission capacity, constraints, asset utilisation or reinforcement timing need to be assessed.

The learning may also be relevant to other GB network licensees where similar technologies or planning approaches are being considered, although its application will depend on network voltage, asset type, operational arrangements and local constraint drivers.

GET SET outputs are expected to support wider replication by providing transferable guidance, playbooks, testing evidence, implementation considerations and planning frameworks. This will help NGET and other interested parties understand where GETs may be suitable, what evidence is required before deployment, and how operational and reliability risks should be assessed.

Please provide an outline of the costs of rolling out the Method across GB.

The cost of rolling out GETs across GB would depend on the specific technology, network location, integration requirements and scale of deployment. Potential rollout costs would include technology and equipment costs, installation and network integration, associated monitoring and control requirements, and ongoing operational and asset-management costs.

A reliable GB wide rollout cost cannot be quantified at this stage because GET SET is intended to improve understanding of where individual GETs are technically and economically appropriate. Any future rollout would require a separate business case once the relevant GET SET learning has been reviewed and applied.

Requirement 3 / 1

Involve Research, Development or Demonstration

Projects must have the potential to have a Direct Impact on a Network Licensee’s network or the operations of the System Operator and involve the Research, Development, or Demonstration of at least one of the following (please tick which applies):

☐ A specific piece of new (i.e. unproven in GB, or where a method has been trialled outside GB the Network Licensee must justify repeating it as part of a project) equipment (including control and communications system software).

☐ A specific novel arrangement or application of existing licensee equipment (including control and/or communications systems and/or software)

☐ A specific novel operational practice directly related to the operation of the Network Licensees system

☐ A specific novel commercial arrangement

Involve Research, Development or Demonstration - Please select all that apply

☑ A specific piece of new equipment (including monitoring, control and communications systems and software)

☑ A specific piece of new technology (including analysis and modelling systems or software), in relation to which the Method is unproven

☑ A new methodology (including the identification of specific new procedures or techniques used to identify, select, process, and analyse information)

☐ A specific novel arrangement or application of existing gas transportation, electricity transmission or electricity distribution equipment, technology or methodology

☐ A specific novel operational practice directly related to the operation of the GB Gas Transportation System, electricity transmission or electricity distribution

☐ A specific novel commercial arrangement

Specific Requirements 4 / 2a

Please explain how the learning that will be generated could be used by the relevant Network Licensees

Outcomes from this project will be disseminated through various channels, including appropriate project reporting on the ENA Smarter Networks Portal, EPRI technical reports or summaries where available, workshops, webinars and knowledge-sharing forums. Relevant Network Licensees will be informed of the learning generated so they can consider how GET SET outputs may apply to their own assessment, planning and operational integration of Grid Enhancing Technologies.

The learning will help Network Licensees understand technology performance, implementation considerations, reliability and operational risks, and the planning assumptions required for Dynamic Line Ratings, Advanced Conductors and Advanced Power Flow Controllers. This could support Licensees in assessing where GETs may be applicable to their own networks, what further evidence or demonstration may be required, and how GETs could be considered within future planning and deployment decisions.

n/a

Is the default IPR position being applied?

☐ Yes

Please demonstrate how the learning from the project can be successfully disseminated to Network Licensees and other interested parties.

Research outcomes, summary reports and appropriate project learning will be published as required for NIA projects. In addition, learning will be disseminated through EPRI technical reports or summaries where available, webinars, workshops and collaborative forums. NGET will also share appropriate learning through the ENA Smarter Networks Portal and National Grid innovation channels.

Where full EPRI deliverables are subject to member access restrictions, NGET will disseminate suitable non-confidential summaries, lessons learned and GB applicability findings so that relevant Network Licensees and interested parties can understand the outputs and consider their application. This will ensure that relevant transferable learning can still be shared beyond the EPRI membership while respecting applicable access restrictions.

Please describe how many potential constraints or costs caused, or resulting from the imposed IPR arrangements.<

Due to the high proportion of third-party contribution and shared utility learning within EPRI collaborative projects, the alternative IPR arrangements are not expected to lead to consumers incurring excessive costs as a result of deviating from the default IPR position. The primary potential constraint is that some detailed EPRI outputs may be subject to EPRI membership or project access arrangements. Non-members may therefore have restricted access to certain detailed outputs or may need to access certain EPRI products on commercial terms.

However, appropriate transferable project learning will continue to be disseminated through summaries, NIA reporting, workshops and other dissemination routes, so that the IPR arrangements do not prevent relevant learning from being made available to Network Licensees and other interested parties.

Please justify why the proposed IPR arrangements provide value for money for customers.

EPRI is a membership organisation which uses funds from multiple participants to carry out R&D of common interest to funders. Through GET SET, NGET will access and use learning generated across the initiative, including work that NGET has not directly funded on a standalone basis. This gives NGET access to a wider body of testing, guidance and international utility experience than would be cost-effective to generate independently.

On balance, the IPR arrangement with EPRI provides appropriate value for money for customers by enabling NGET to benefit from shared research and learning while avoiding the cost of independently commissioning equivalent research and testing. This is consistent with the non-default IPR position previously used for EPRI projects and approved by Ofgem.

Project Eligibility Assessment Part 2

Not lead to unnecessary duplication

A Project must not lead to unnecessary duplication of any other Project, including but not limited to IFI, LCNF, NIA, NIC or SIF projects already registered, being carried out or completed. Networks must explicitly mention similar projects that they have considered and how these differ.

Please demonstrate below that no unnecessary duplication will occur as a result of the Project.

This project will not lead to unnecessary duplication because it is not a standalone deployment or parallel technology trial. It is a structured participation and knowledge-transfer project that enables NGET to access, influence and apply learning from EPRI's GET SET initiative. While individual Grid-Enhancing Technologies (GETs) have been studied, demonstrated or deployed in different contexts, this project is focused on bringing together and applying the resulting evidence within the GB transmission context.

GET SET brings together international research, technology testing and utility experience across Dynamic Line Ratings, Advanced Conductors, Advanced Power Flow Controllers, and transmission planning and operations. In particular, further evidence is required to understand technology performance and reliability, lifecycle considerations, operational integration, planning assumptions and implementation risks relevant to wider application. The value of this project is in translating that combined evidence base into learning for the GB transmission context, rather than repeating the work independently.

NGET will continue to review relevant innovation activity and publicly available learning, including through ENA and Smarter Networks Portal routes, to ensure the project builds on relevant existing and previous work, identifies applicable learning and avoids unnecessary duplication. Where potentially overlapping activity is identified during the programme, NGET will use its participation in GET SET to raise this with EPRI and the wider programme and, where appropriate, influence the focus of activities to maximise complementary learning and avoid unnecessary duplication.

If applicable, justify why you are undertaking a Project similar to those being carried out by any other Network Licensees.

Not applicable.

Additional Governance And Document Upload

Please identify why the project is innovative and has not been tried before

The project is innovative because it supports the assessment and integration of Grid Enhancing Technologies through a coordinated, evidence-led collaborative initiative rather than through isolated technology assessments. GET SET combines learning on Dynamic Line Ratings, Advanced Conductors, Advanced Power Flow Controllers, and planning and operational integration, supported by EPRI research, testing, implementation playbooks, guidebooks, workshops and utility experience.

While individual GETs have been demonstrated or deployed in some contexts, their wider use in GB transmission requires improved evidence on performance, reliability, lifecycle impacts, operational integration, planning assumptions and implementation risks. The innovation for NGET is in bringing together this wider evidence base to develop a more coordinated approach to assessing how different GETs could be applied within the GB transmission context, rather than assessing individual technologies in isolation. This project will help NGET understand where these technologies may be appropriate and how they may support more efficient use of the existing transmission network.

Relevant Foreground IPR

Relevant Foreground IPR is expected to comprise the knowledge, methodologies, analysis, guidance and project outputs generated through the GET SET initiative. This may include Dynamic Line Rating testing outputs, implementation guidance and specifications; Advanced Conductor testing summaries, reference material and installation guidance; Advanced Power Flow Controller testing outputs, guidebooks and implementation playbooks; and planning and operations frameworks, case-study material, training content and related technical guidance.

The Relevant Foreground IPR is expected to remain owned by EPRI under the non-default EPRI IPR arrangements. NGET will have access and use rights in accordance with its EPRI membership and project participation arrangements.

Data Access Details

Data and learning from this project can be requested through the standard National Grid innovation and NIA routes. Interested parties may request information via the Smarter Networks Portal by selecting the project and using "Contact Lead Network", via the National Grid Electricity Transmission innovation website, or through the managed mailbox: box.NG.ETInnovation@nationalgrid.com.

Where project outputs contain EPRI-owned material, vendor information, commercially sensitive data, or information subject to membership access arrangements, the underlying data may not be released in full. In these cases, NGET will seek to share appropriate de-sensitised learning, summary information, project reporting and GB applicability findings where permitted under the relevant IPR and confidentiality arrangements.

Please identify why the Network Licensees will not fund the project as a part of it's business and usual activities

The project is not being funded as business as usual because it is a collaborative research and knowledge-transfer project focused on technologies and methods that are not yet fully proven for routine GB transmission application. The work is intended to reduce uncertainty before future deployment decisions are made, rather than to deliver a defined asset intervention or standard operational change.

Business-as-usual funding would normally require a clearer investment case, defined outputs, known implementation route and greater certainty over the expected benefits and application of the technologies. GET SET involves longer-term and higher-risk learning across multiple technology areas, including DLR performance and integration, Advanced Conductor lifecycle and installation considerations, APFC testing and operational guidance, and planning and operations frameworks. The project will generate evidence to inform whether and how these technologies should progress towards future demonstration, deployment or business-as-usual adoption.

Please identify why the project can only be undertaken with the support of the NIA, including reference to the specific risks (e.g. commercial, technical, operational or regulatory) associated with the project

NIA support is required because the project involves research, development and knowledge transfer with uncertain outcomes and a range of technical, operational commercial and regulatory risks that need to be better understood before wider deployment decisions are made. Technical risks include uncertainty around the performance, accuracy, reliability and lifecycle implications of DLR, Advanced Conductors and APFC technologies in different network contexts. Operational risks include how these technologies would integrate with planning tools, control room processes, operational procedures, data flows, staff training and asset-management requirements. Commercial risks include uncertainty over whether individual GET applications will provide sufficient benefits relative to their implementation and lifecycle costs, and the risk of committing to deployment before a sufficiently robust investment case has been established.

NIA is the appropriate mechanism because it enables NGET to participate in a collaborative research initiative, access international learning, reduce uncertainty, and disseminate transferable outputs before committing customers to wider deployment or business-as-usual investment.

This project has been approved by a senior member of staff

☑ Yes