

Energy Innovation Summit 2024

ENSIGN

Energy System dIGital twiN

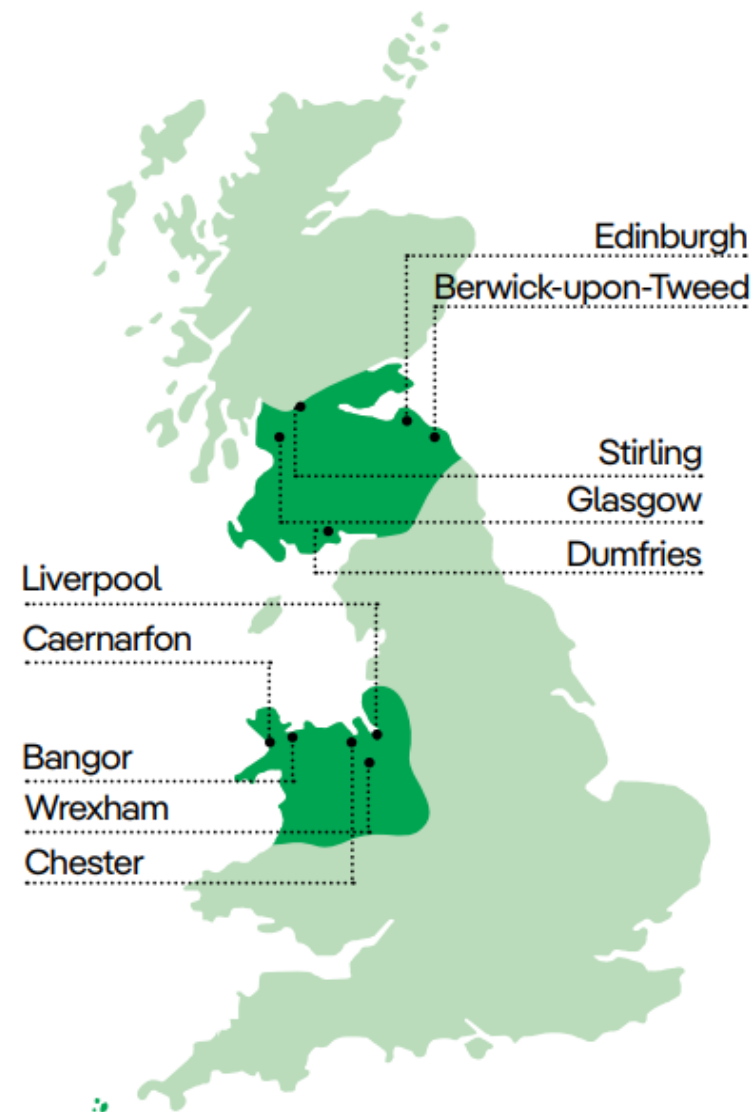
About us

We are SP Energy Networks. As a Distribution and Transmission Network Operator we keep electricity flowing to homes and businesses throughout Central and Southern Scotland, North and Mid Wales, Merseyside, Cheshire and North Shropshire.

We do this through the network of Overhead Lines and Underground Cables which we own and maintain. No matter who you pay your bill to, we're the people to contact if you have a power cut, need a new or upgraded power connection or spot an issue with our equipment.

Our three regulated electricity businesses are:

- SP Transmission PLC (SPT)
- SP Distribution PLC (SPD)
- SP Manweb PLC (SPM)



Launched in 2023, ENSIGN is a pioneering initiative that intersects digital innovation, energy system transformation, and asset management.

Objective: To create a comprehensive **digital twin** of the energy system.

- Design & Develop **Reliable & Affordable net-zero energy system.**

- 1) **SPEN** is the initiator and matched funding.
- 1) **SPEN** has made significant contributions in terms of financial commitments, resources & expertise.

- Cost reduction
- Improved network resilience
- New products and services.

- Working with internal and external stakeholders to **maximise the impact of the project.**

Research Aims and Challenges



Funding and Contributions



Benefits and Outcomes



Collaboration and Impact





Electricity



Industrial/AI



Hydrogen



Heat

- ENSIGN involves four leading UK universities - Strathclyde, Liverpool, Heriot Watt and St Andrews.
- The project is expected to deliver new knowledge and understanding of future energy systems and create more than 20 new highly skilled academic research jobs and PhD positions.
- For the UK, the ENSIGN project's benefit lies in its contribution to the country's goal of achieving net zero emissions by 2050.
- By developing a digital twin for the energy system, the project will support the design and operation of future decarbonised energy systems.
- This will help address industry-driven challenges and deliver economic and societal impact for sustainability and prosperity.



Using Digital Technologies to Deliver Enhanced Customer Service



Optimised Asset and Network Management



Developing Options to Manage Peaks in Load



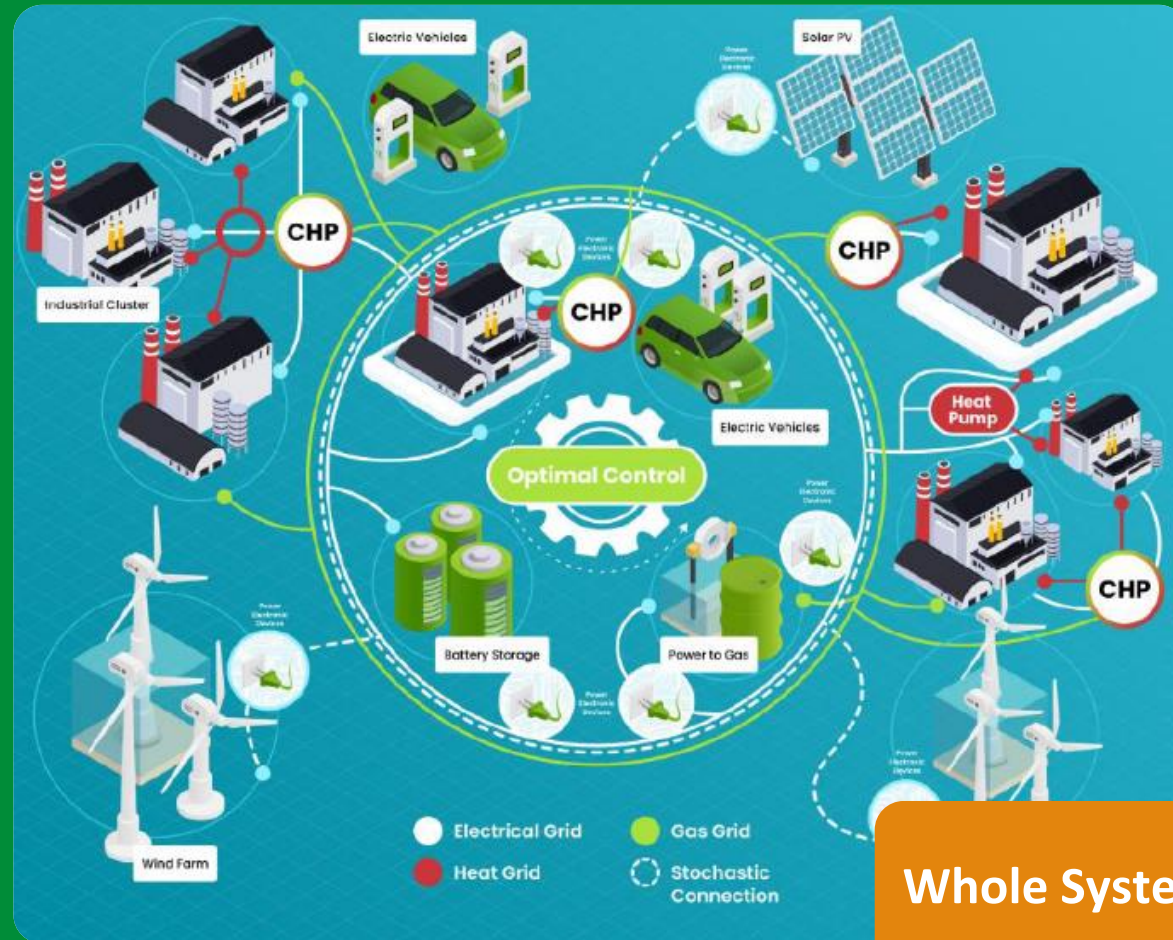
Supporting the Development of New Business Models and Markets



Investing in the Digital Skills of our People

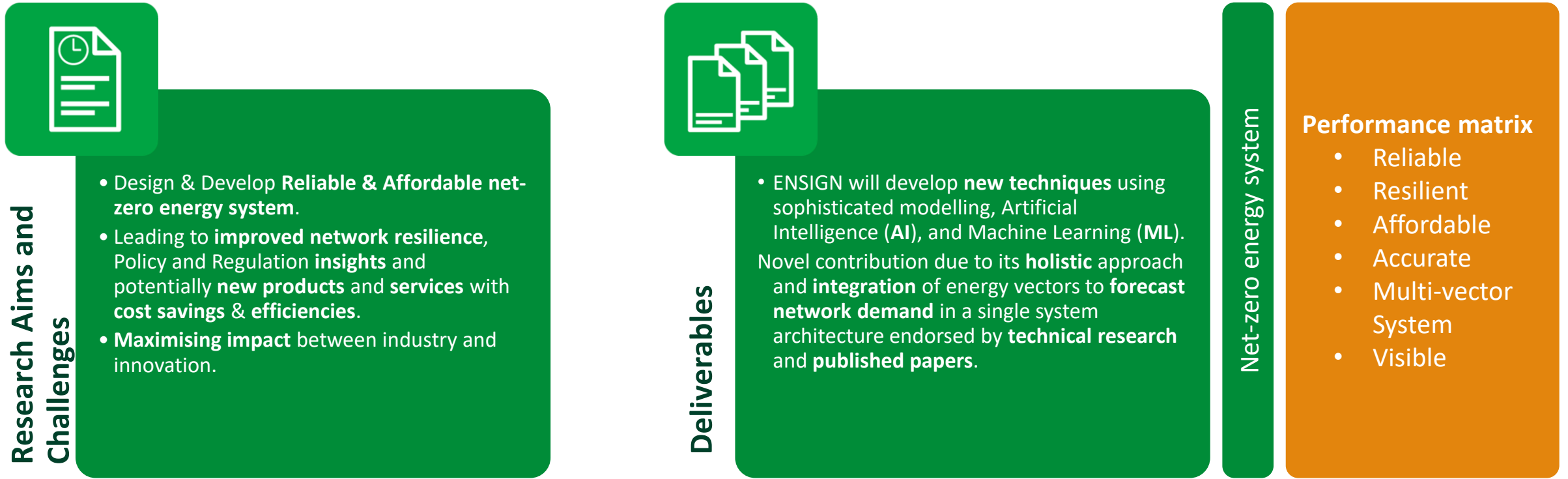


Improving Mastery of our Data

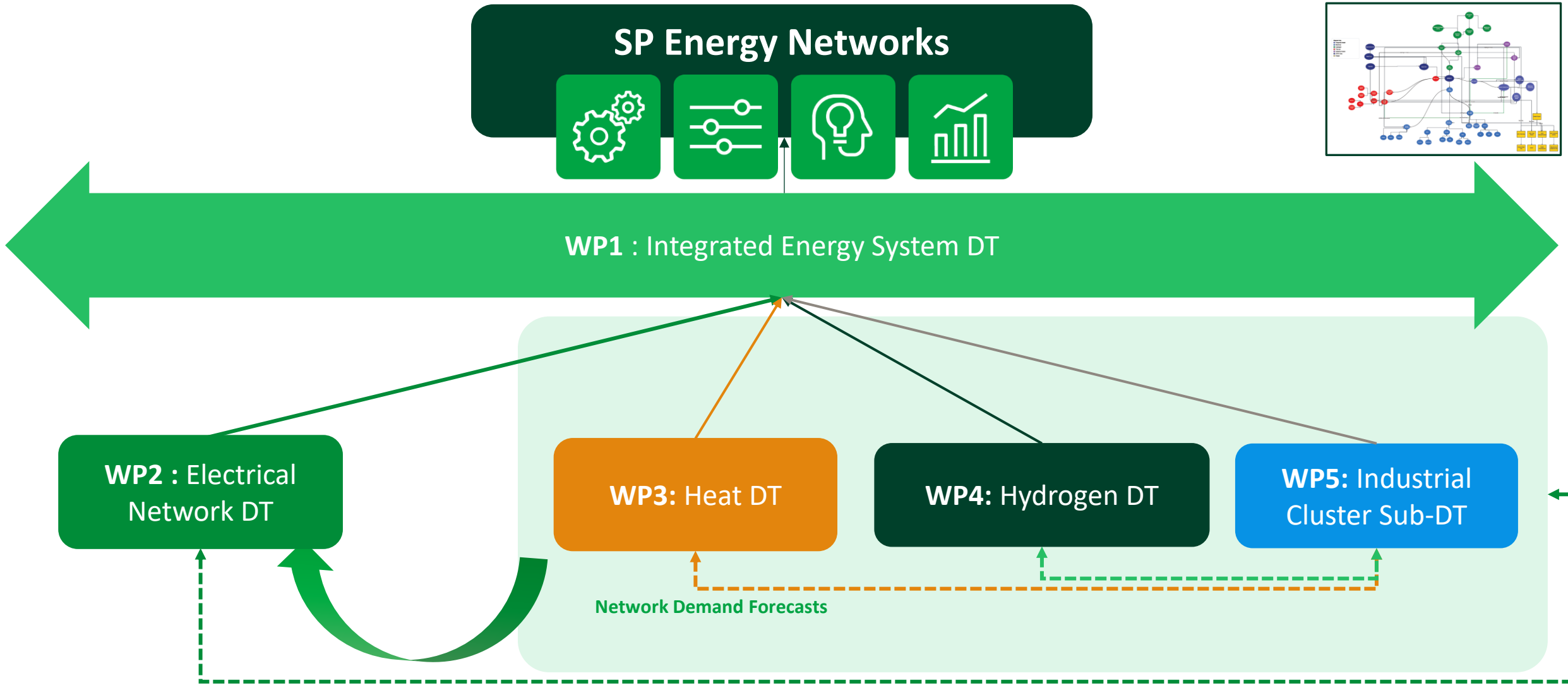


Whole System approach to represent energy networks in **real time**

Project is expected to **deliver new knowledge and understanding of future energy systems** and create more than **20 new highly skilled academic research jobs and PhD positions**, addressing **industry-driven challenges** and delivering **economic and societal impact for sustainability and prosperity**.



ENSIGN is a **pioneering initiative** that intersects **digital innovation, energy system transformation, and asset management** for the distribution network, towards achieving net zero emissions by 2050.



Automate

Automate tasks that are currently performed manually.

Identify & Predict

Identify and address network performance issues before they occur.

Real-Time

Utilise and integrate data (towards) real time.

Simulate & Optimise

Forecast future energy needs for potential scenarios.

- **Automate** monitoring & management of the performance of assets.
- **Predict** when assets likely to fail.

Asset management



- **Optimise** the performance of the distribution network by **simulating** different scenarios

Network Optimisation



- **Identify** and **automate** fault diagnosis in the distribution network before they occur.
- **Simulate & optimise** remedial action.

Fault Detection and Diagnosis



- Provide employees with a safe and controlled, **simulated** environment to practice their skills and test new procedures.

Training and Education



Automate

Automate tasks that are currently performed manually.

Identify & Predict

Identify and address network performance issues before they occur.

Real-Time

Utilise and integrate data (towards) real time.

Simulate & Optimise

Forecast future energy needs for potential scenarios.



Asset management

- **Automate** monitoring & management using **real-time** condition data.
- **Predict** failures
- **Simulate** modernisation solutions.
- **Optimise** maintenance



Network Optimisation

- **Optimise** asset performance
- **Simulate** impact of new energy sources to the grid
- **Automate** location selection for a new substation.



Fault Detection and Diagnosis

- **Automate** fault diagnosis
- **Simulate & optimise** remedial action



Training and Education

- Provide employees with a safe and controlled, **simulated** environment

Key Challenges

Three key themes have been identified when considering the challenges to be addressed to enable achieving Net Zero, while delivering a safe, reliable and resilient network.

- Forecasting the **future demand profiles**
- **Prioritise reinforcement** on the network for **LCT uptake**.
- Understand if we can **influence behaviours** to **avoid major variations** in demand.
- Develop **resilient** and **intelligent automation** and **protection** tools to guard against faults.
- **Test** and **assure scenarios** for restoration.
- **Optimise** possible **reconfigurations** of the network.
- **Predict** the **impact** of climate change on the distribution network and our assets.
- **Prioritise modernisation** for regions of the network in **Severe Weather Areas**.
- Develop **enhanced mobilisation** plans for forecast storms.

Future Demand for Net Zero



Electricity System Restoration



Climate Change Resilience



The ability to simulate potential scenarios and how they influence operation and configuration of our network will maximise the benefit and impact of this initiative.

