Network DC

How HVDC circuit breakers can help achieve Net Zero

Dr Colin Foote Senior Simulation Engineer The National HVDC Centre



Innovate UK





TRUST



nationalgridESO



MACDONALD

Μ

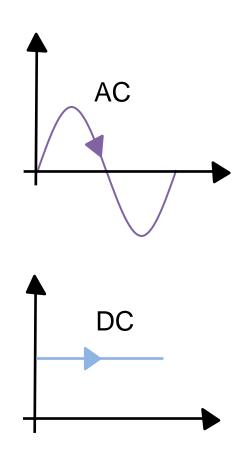


TRANSMISSION

Context

- The National HVDC Centre
- Massive opportunity and challenge of offshore wind
- Unprecedented change in transmission networks
- New technologies / supply chains / methods / risks
- Innovation needed now for build in 10+ years
- Strategic Innovation Fund (SIF) vision

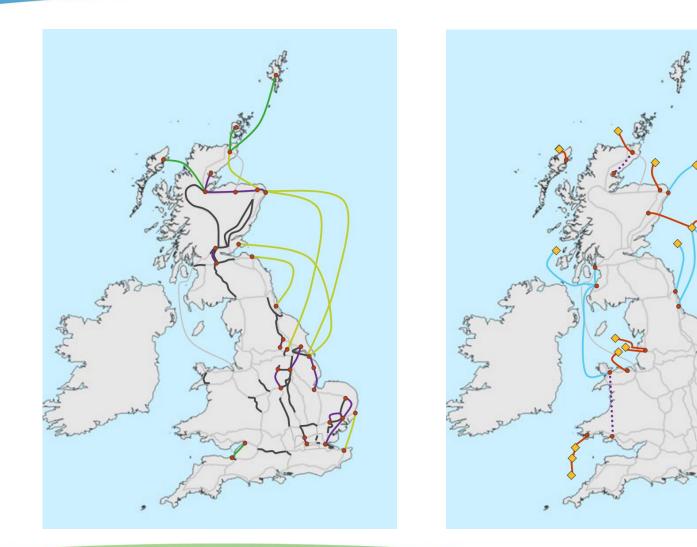






Lots of HVDC



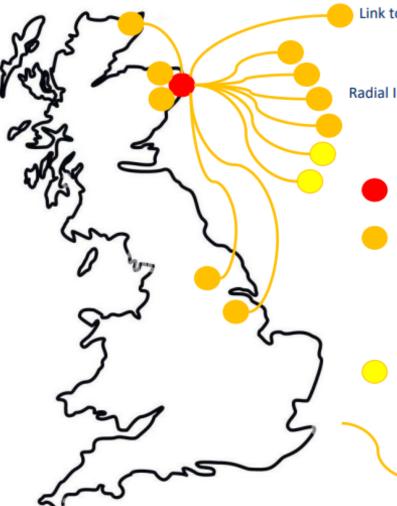


Scottish & Southern Electricity Networks

National Grid ESO Holistic Network Design (HND)

Peterhead (Project Aquila)





Link to overseas AC network

Radial Infeeds from offshore wind farms

DC Hub at Peterhead

<u>HVDC Converter Stations</u> Two at Peterhead One in the far north of Scotland (Spittal) Two in central England One in an another country Multiple at offshore wind farms (or other radial infeed sources)

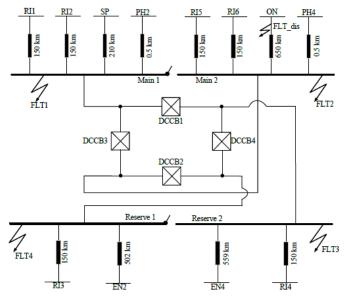
Additional connections made possible by use of DCCBs

Links shown as single lines but all are BIPOLE connections

Now: Standalone HVDC projects

Future: HVDC <u>networks</u>

Networks need DCCBs





Challenges



TECHNICAL

Different technologies (MECHANICAL / HYBRID) Modelling and simulation Integration with HVDC control Design trade-offs Specifications and standards





POLICY

Legal and regulatory frameworks Uncertainty of grid development

COMMERCIAL

Need for demonstration Understanding risks

SUPPLY CHAIN

Suitable market signals Ensuring competition



Collaboration





Roll-Out and Benefits



- DCCB benefits in hundreds of millions per site
- SIF Discovery & Alpha
 - Obstacles identified
 - Developing understanding
 - Draft specifications
 - Early technical policies
- SIF Beta
 - Test and demonstration
 - Route to market
 - DCCBs in network plans

