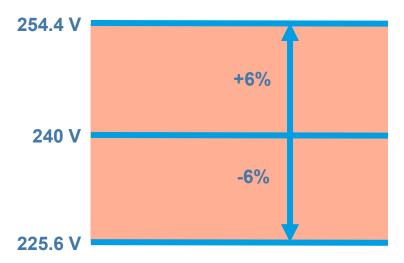


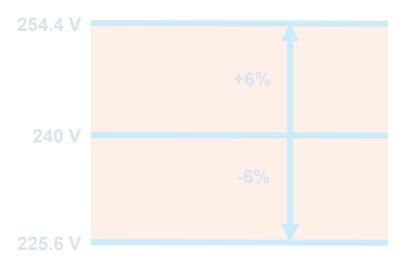
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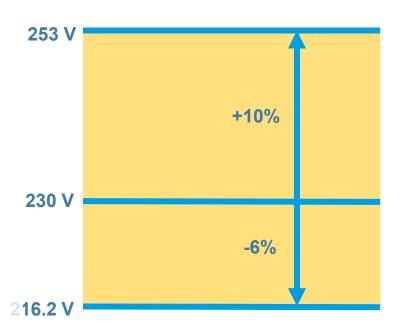




Pre-1995



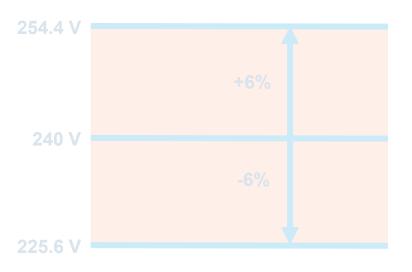


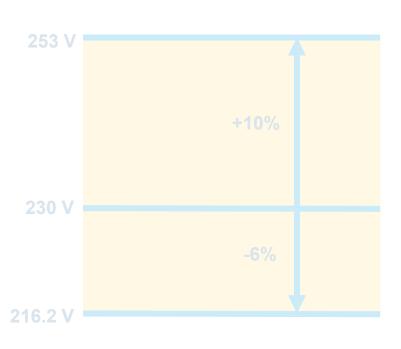


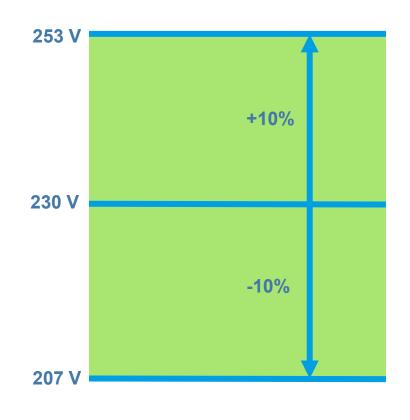
Pre-1995

1995 to today







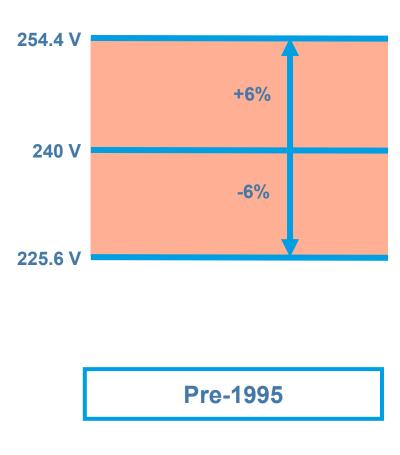


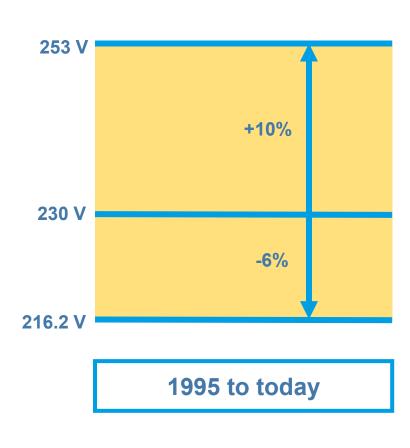
Pre-1995

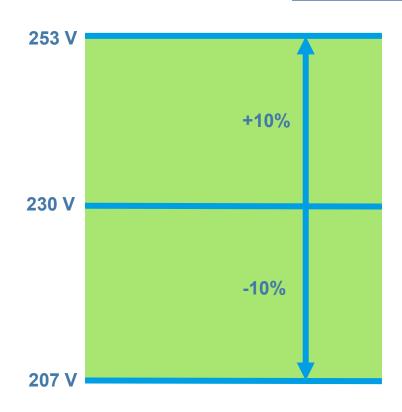
1995 to today

Modernised - TBC









Modernised - TBC



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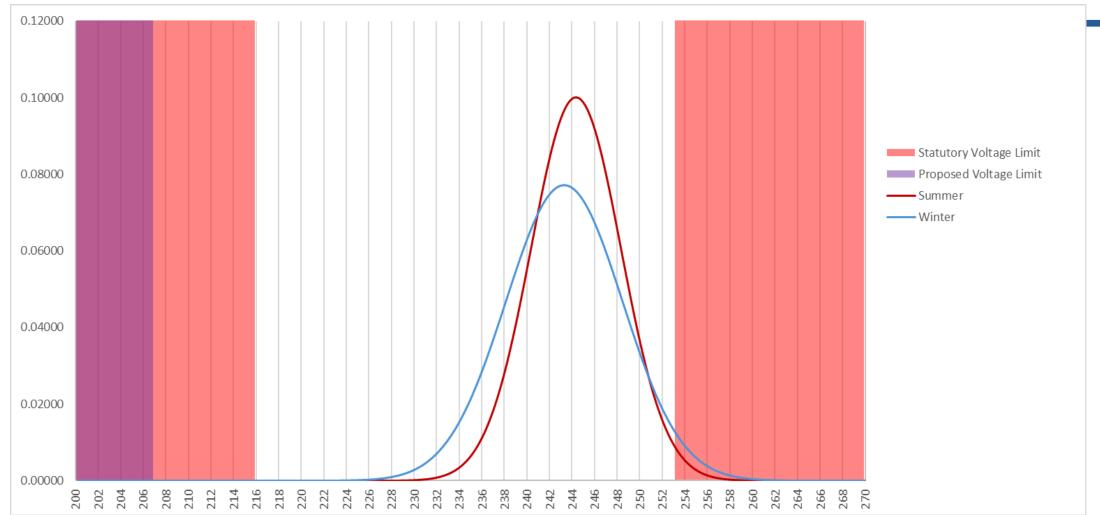


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Other supporting documentation, including: Frazer Nash report (Energy Standards review), Energy Geeks, Millhouse Power, and New Zealand modernising this year.

Smart meter voltage data





Benefits



Benefits

- 1. Fewer barriers to connect more demand (inc. electric vehicles, heat pumps)
- 2. Fewer barriers to connect **small-scale generation** (e.g., domestic solar)
- 3. Reduce the risk posed by high voltages (e.g. EVCP tripping)
- 4. Energy efficiency benefits (conservation voltage reduction; saving customers money)
- 5. Facilitate more innovative voltage management techniques and network flexibility (leveraging smart meter investment)

... the time to modernise is now

Note: Benefits are high probability, high consequence ('base case')...

Potential issues



Potential issues

- 1. Appliances impacted by under-performance, tripping, failure
- 2. Protective devices operating slower
- 3. Power quality (e.g. harmonics)
- 4. **Network impacts**, including losses, high transmission network voltage

... the time to modernise is now

... engagement on both benefits and potential issues is critical

Note: Potential issues are likely low probability, low consequence ('edge case')...

Timeline



- 1. Q1 Q3 2025. ENA working group reviewing evidence and compiling case for change.
- 2. 08 October. Stakeholder engagement, ENA London Bridge.

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- 1. Q1 Q3 2025. ENA working group reviewing evidence and compiling case for change.
- 2. 08 October. Stakeholder engagement, ENA London Bridge.
- 3. 21 November. Cross-utility / CNI stakeholder engagement, ENA London Bridge.
- 4. 01 December, ENA consultation launch.
- 5. 21 December. ENA consultation end.
- 6. Q1 2026. Finalise and publish Case for Change.
- 7. 2026-2027. UK Gov progress consultation and legislation update.
- 8. 2028 onwards. DNOs utilise wider voltage range.

Call to action



- 1. To attend the cross-utility / CNI workshop on 21 November, contact Engineering@energynetworks.org
- 2. Register your interest for the consultation with Engineering@energynetworks.org
- 3. Talk to us during the summit



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