CrowdFlex

A forecasting model of domestic demand and flexibility.

Sanna Atherton – Project Lead





Why CrowdFlex?

We need a smart, flexible energy system:

- Finding new ways to balance supply and demand.
- Help reduce operational costs related to constraints and energy balancing.
- Reduce system costs through less grid investment.
- Saving money for consumers.
- Supporting the uptake of renewables and accelerating whole system decarbonisation.



CrowdFlex so far:



Establishing domestic flexibility as a reliable energy and grid management resource.



Building a forecasting model informed by large-scale consumer trials.



Summer trials complete. Winter trials underway.



Strategic Innovation Fund (SIF) Beta phase project.



Summer Trials

Utilisation (turn up, down & mixed response) 37,000 participants / 31 events



Consumers encourages to shift their energy use into or out of event time windows.

Availability (EV charging) 1,300 participants / 31 events



Piloting availability payments for flexibility, to allow remote dispatch of EV chargers.

What did we learn?

Payments, timings and notice period all influence consumer response.

OVO's trials:

- Turn up events achieved up to a 3x greater energy shift than turn down.
- Turn up events could help utilise renewable energy and reduce curtailment.

Ohme's trials:

- Best recruitment message focused on 'getting paid'.
- Increased average overnight plug-ins from 30% to 45% and daytime plug-ins from 10% to 18%.



What's Next?

Winter Trials Underway:

- 200 events.
- More participants, potentially over 100,000 for utilisation and up to 20,000 for availability 'plug-in' events.
- Summer trials results were used to refine the winter trials design and increase understanding of behaviours.
- Consumer surveys.



Find out more:

Visit us on our stand: M5

Innovation@NationalEnergySO.com NESO.energy.com

