

Energy Innovation Summit 2024

Predict4Resilience (P4R)

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Project Partners:



Storm Arwen

On November 26-27, 2021, Storm Arwen brought severe weather with 98 mph winds to the UK, causing approximately 9,700 faults and leaving over 1 million customers without power.

Public Review

Due to the widespread disruption, Distribution Network Operators (DNOs) were reviewed by Ofgem and BEIS through the Energy Emergencies Executive Committee (E3C).

DNOs' Commitment

DNOs have committed to enhancing their preparedness, resilience, and customer support to respond even more effectively to severe weather events.



Predict-4-Resilience

2022: Discovery

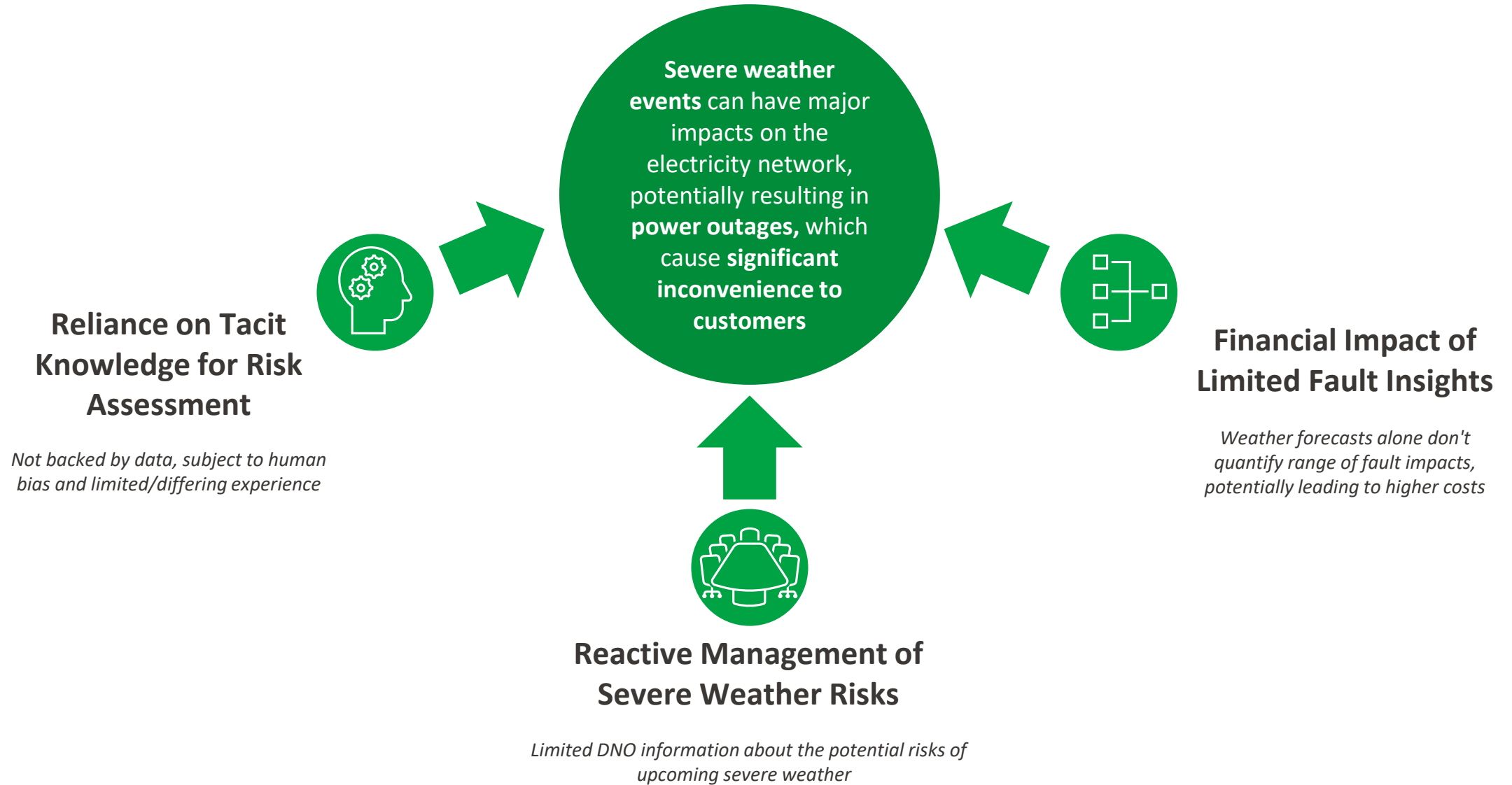
Initial analysis and survey of existing practice and available tools. Potential benefits identified.

2022-23: Alpha

Proof-of-concept developed, and desk-based studies verify potential skill of fault forecasts. Business case developed.

2023-27: Beta

Fault forecasting methodology has been productionised and live trials are under way. Enhancements continue to be developed and rolled out to trial participants. Commercialisation strategy under development.





1. Direct Financial Benefits

Savings to SPEN through improving performance against **Customer Minutes Lost** incentive scheme and reducing compensation payments to customers for failing to meet a **Guaranteed Standard of Service**.



4. Social Benefits

A reduction in **stress** for vulnerable customers and minimising the **inconvenience** of a disruption in power supply to all customers, assessed using the SROI model.



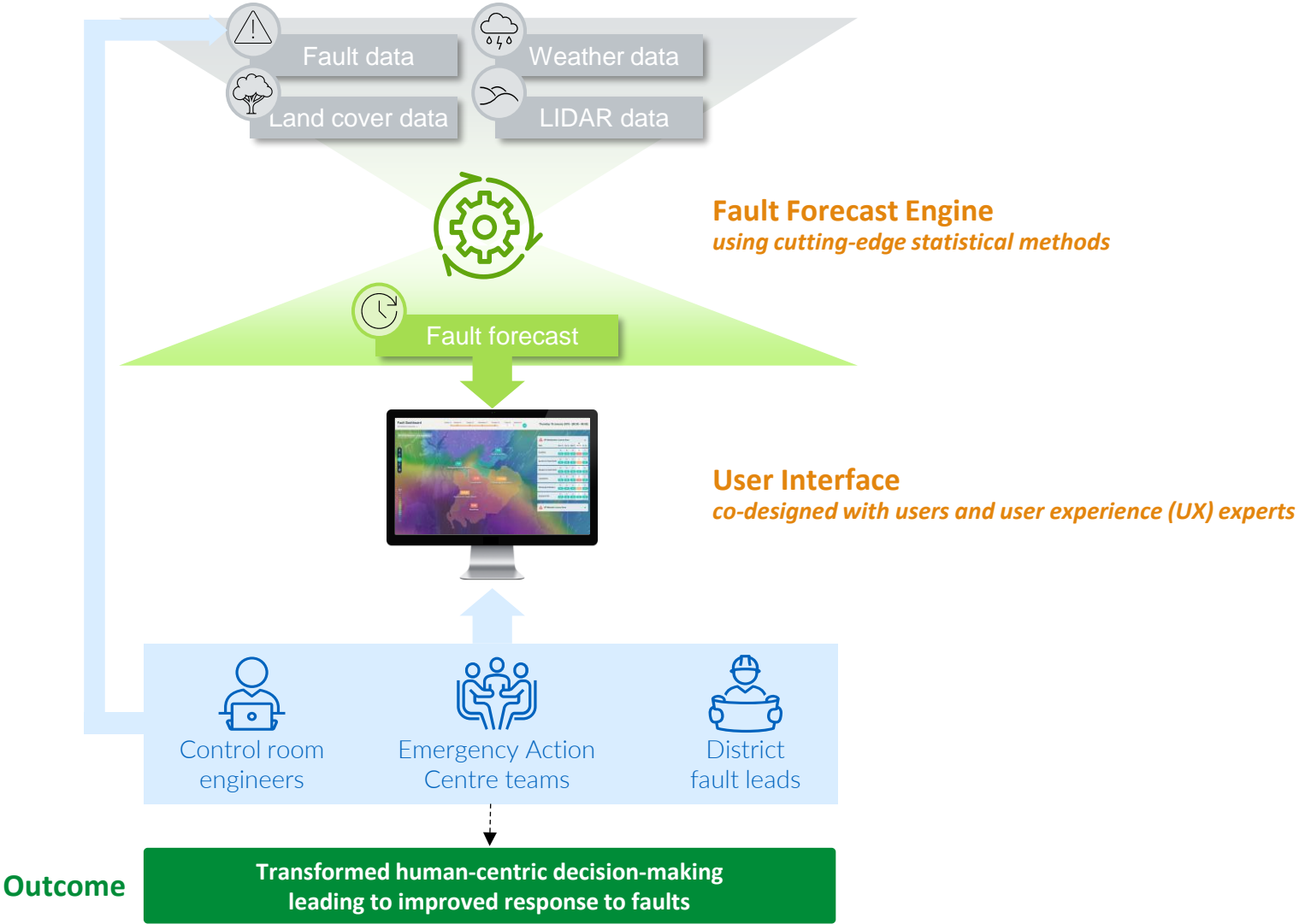
2. Network Avoided Costs

Savings for SPEN through avoidance of costs that it would have otherwise incurred as part of its **Storm Support**.



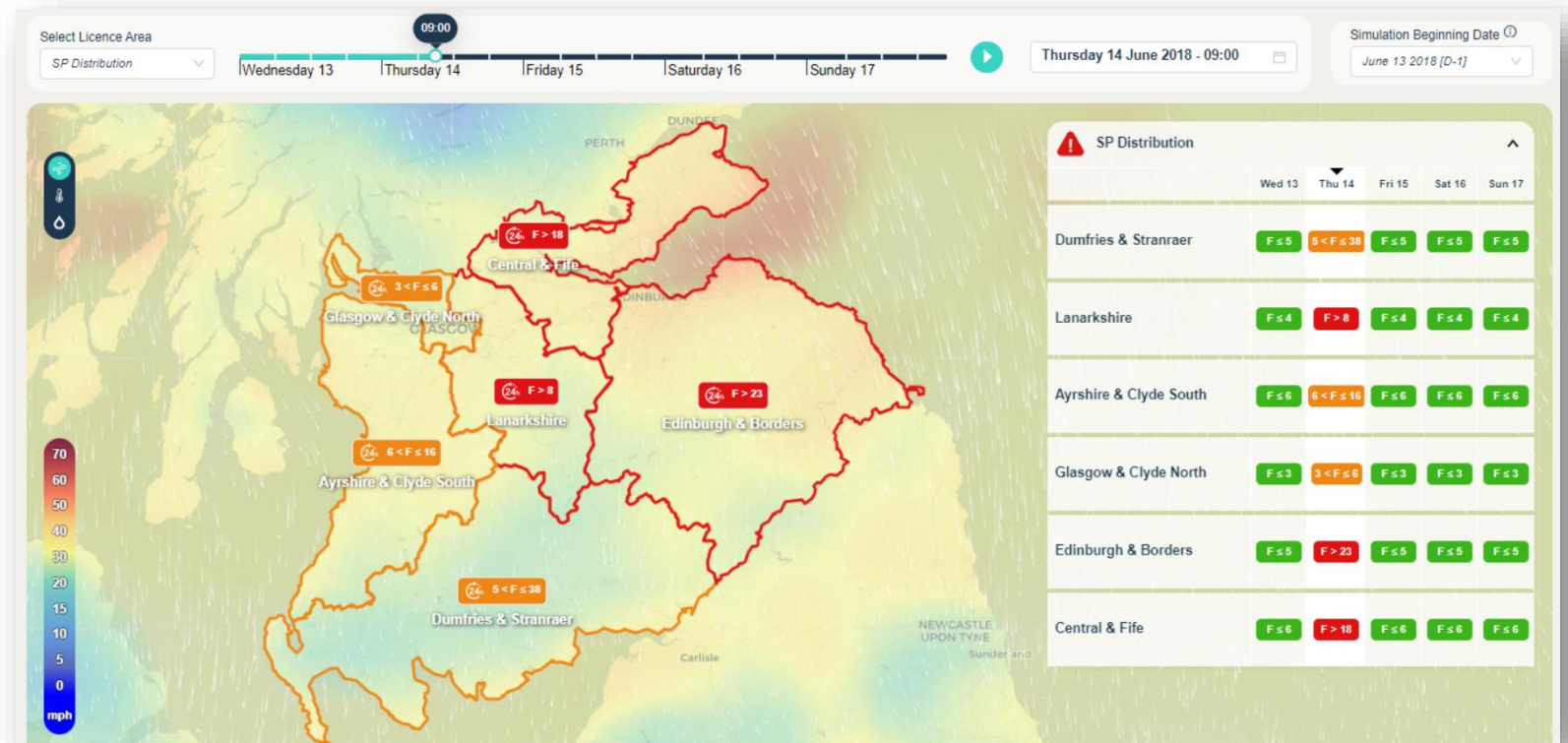
3. Environmental Benefits

A reduction in **CO2 emissions** and an improvement in air quality. A Social Return on Investment (SROI) model helps capture and quantify these benefits.



Interactive user interface with features designed for ease-of-use and options to deep-dive into forecast information:

- Map view displaying five-day weather and fault forecast for all districts in a licence area (right)
- District dashboard displaying detailed forecast at 24h and 6h resolution
- Event library and matching to compare and “replay” historic events
- Resource calculator to support allocation of staff and equipment



Visit us for a demo at the **SP Energy Networks stand (M8)**



What Are They?

- Testing of solution in a “live environment”
- 20+ operational staff trained how to use P4R
- Software now available to “P4R champions” in SPD and SPM control rooms and districts
- P4R being used alongside existing tools and in a range of situations (both storms and BAU).



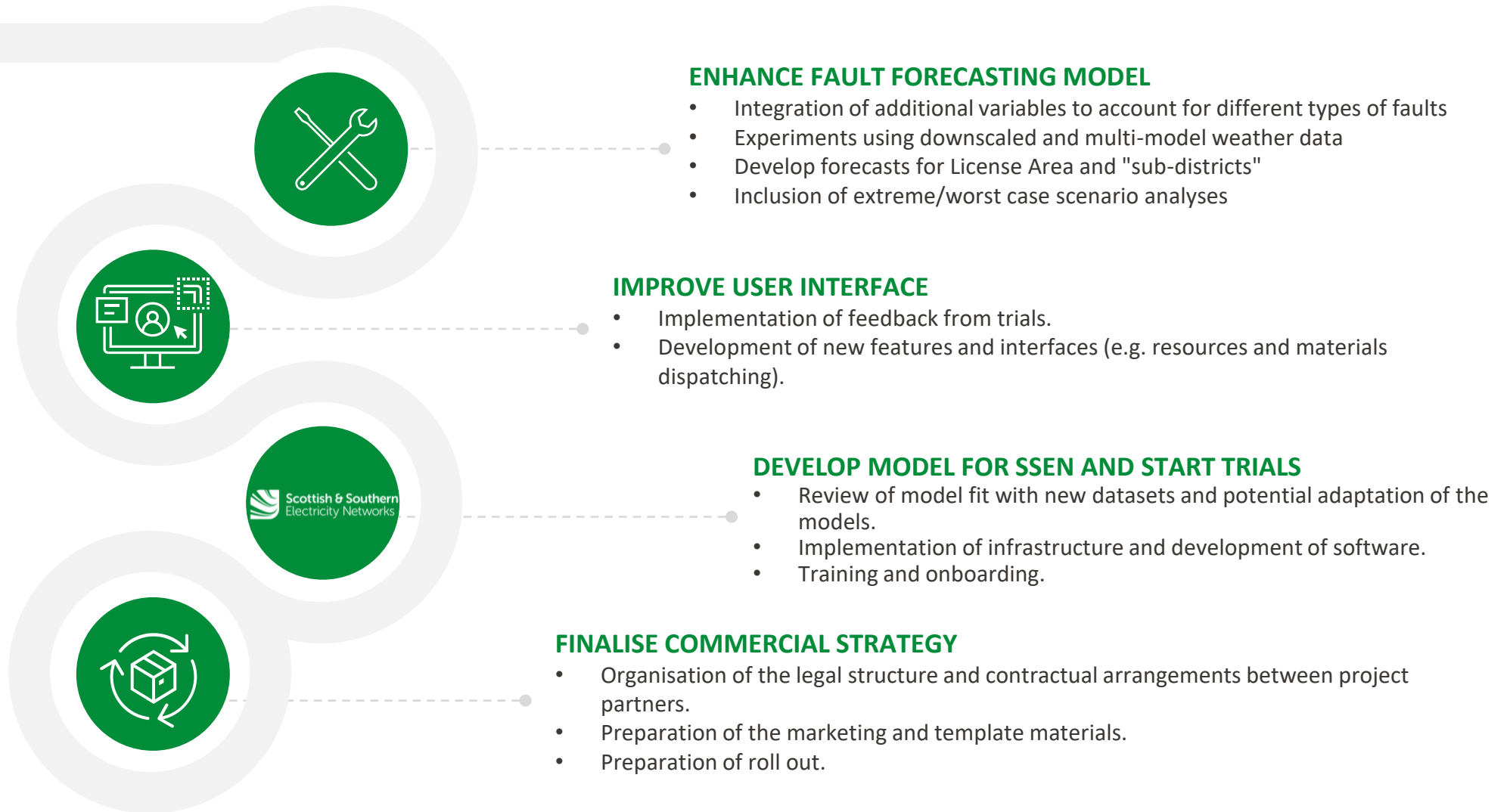
Expected Timeline

- Winter 2024 (Q3 2024) through to end of summer 2026 (Q3 2026).
- That is 2 Winter Storm seasons and 2 Summer seasons.



Objectives

- Solution performance provides confidence to users.
- Users understand what they are being shown and can interpret the forecasts appropriately.
- Staff continue to use P4R and do not return to previous tools over time.
- Feedback and suggestions for new features





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