

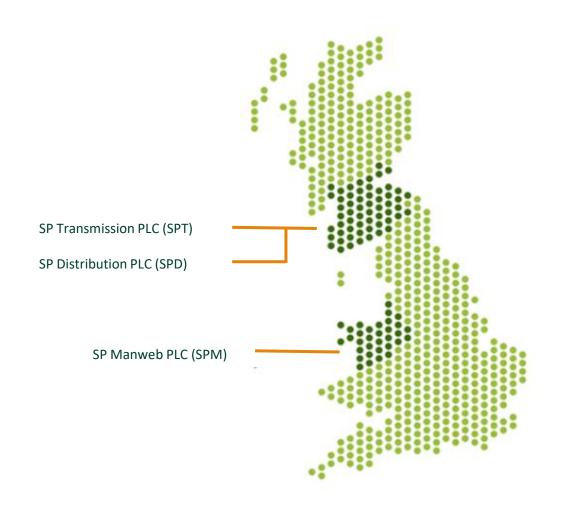
LV Engine – Smart Energy Hub Providing Hybrid LVDC/LVAC Networks

James Yu – Head of Innovation

Future Networks



- TNO and DNO for Southern and Central Scotland
- DNO for Merseyside and North Wales
- 44,000km Overhead Lines
- 65,000km Underground Cables
- Over 3000 substations
- A Total of 3.5 Million Customers





The Future Networks team are delivering our innovation strategy through;

- Industry leading expertise
- Concentrating on creating a positive and lasting impact on the future of distribution and transmission
- Two major fields of focus black start and power electronics

Black Start

Black Start since 2015 Range of partners Built expertise and capabilities

Power Electronics

Implementation across voltages on transmission and distribution networks



Phoenix

Synchronous condensers + static compensator technologies - **manage reduced inertia** and **voltage control** on Transmission Network.

Angle-DC

Medium Voltage DC (**MVDC**) **link** to **Anglesey**, increased **renewable generation** integration.

LV Engine

Trial of innovative **Smart Transformers** for the connection of **LCTs**

£120m investment in **RIIO-2** Business plan - implementation of **synchronous condensers** at **Eccles**

3 further sites planned to roll out **LV Engine Technology** within **RIIO-ED2**



VISOR

Greater visibility of network state and assets

FITNESS

Efficient and effective digital substation

Distributed Restart

DERs supporting the network and restoring power

Synthesis

Advanced analytics and real-time control enabling rapid response to system disturbances **£13.59m** further **investment** for **SPT**, estimated **£40m** for other GB Transmission business

£54m investment in **RIIO-2** Business plan - digital substations - Westfield and Hunterston

£5m Green Recovery Fund: Synergy

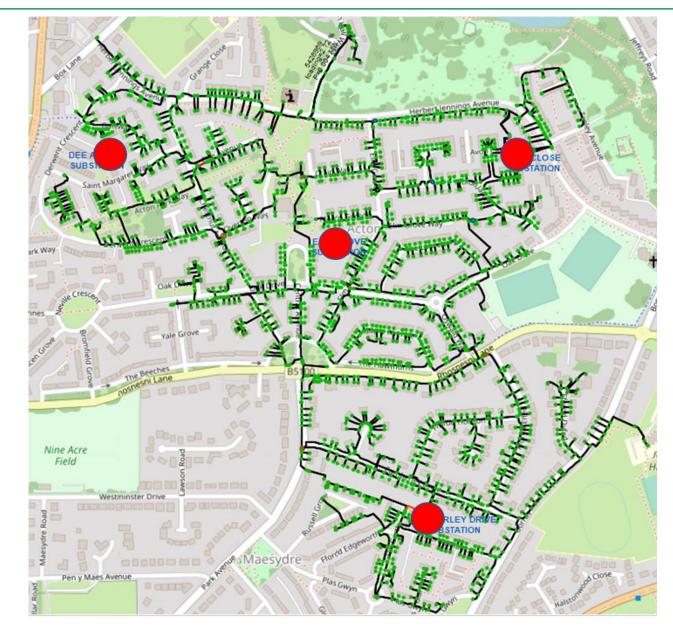
2023-SIF: Black-start from the offshore

LV Network operation - background



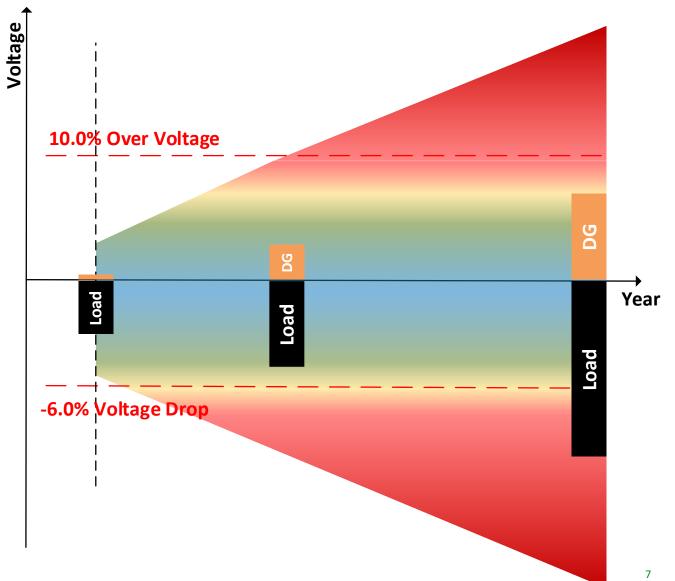






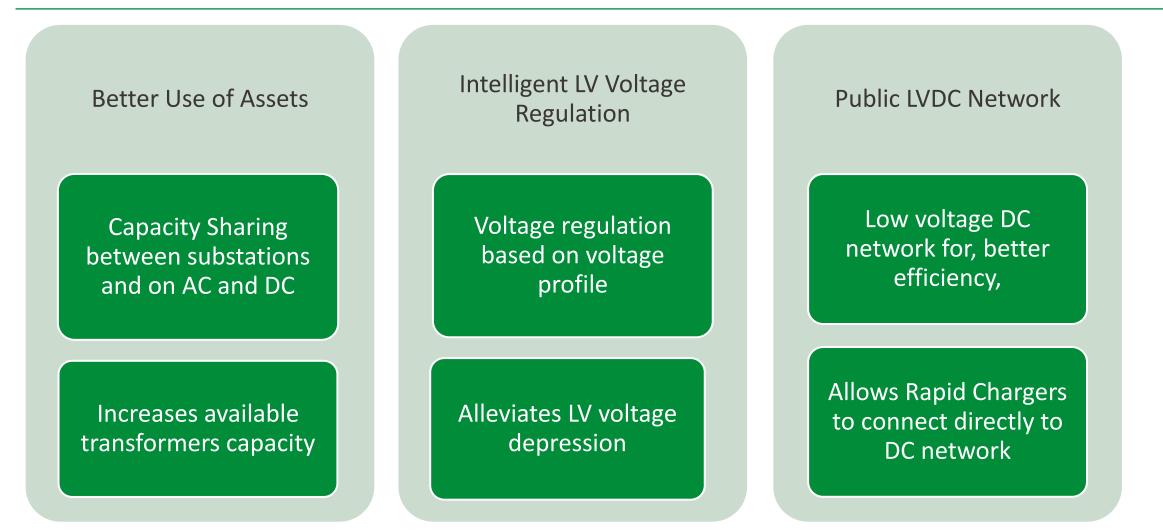


- Increase in demand and LV DG connections
- The additional demand caused by EVs and heat pumps
- Uncertainties in LCTs growth (when, where, how much..)
- Increasing demand for the supply of DC power



LV Engine

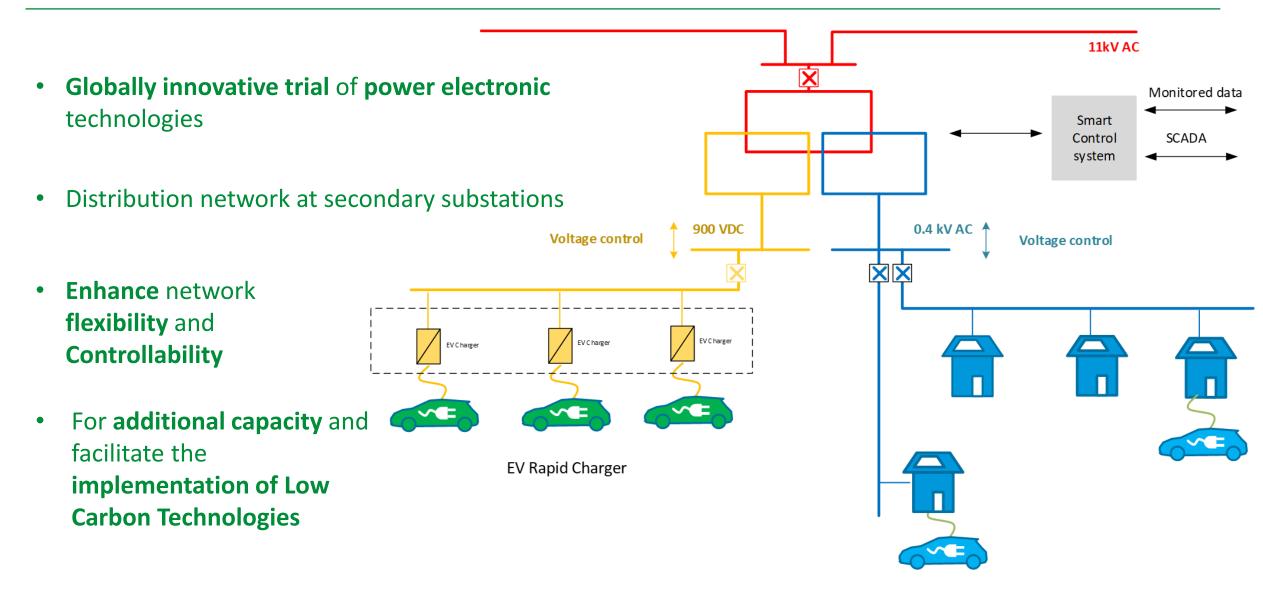




£8.3m Project funded through NIC mechanism. Completion by end of 2024

LV Engine



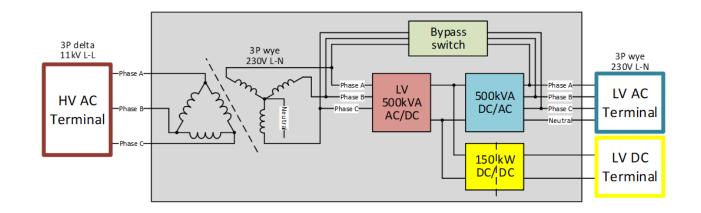


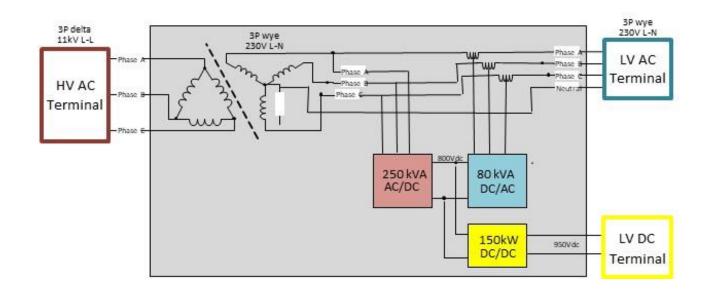






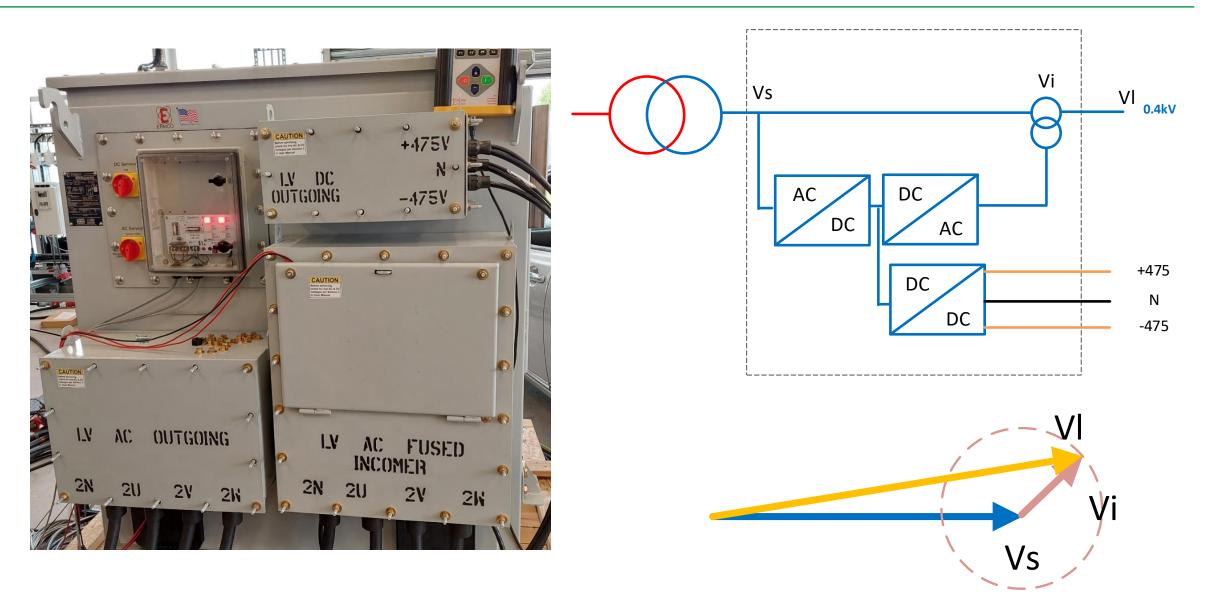
- Improved performance during the fault
- Improved efficiency
- Smaller power electronics power rating
- Bypass possibility
- Smaller dimensions
- Improved overall reliability





Products – PED (UPFC)





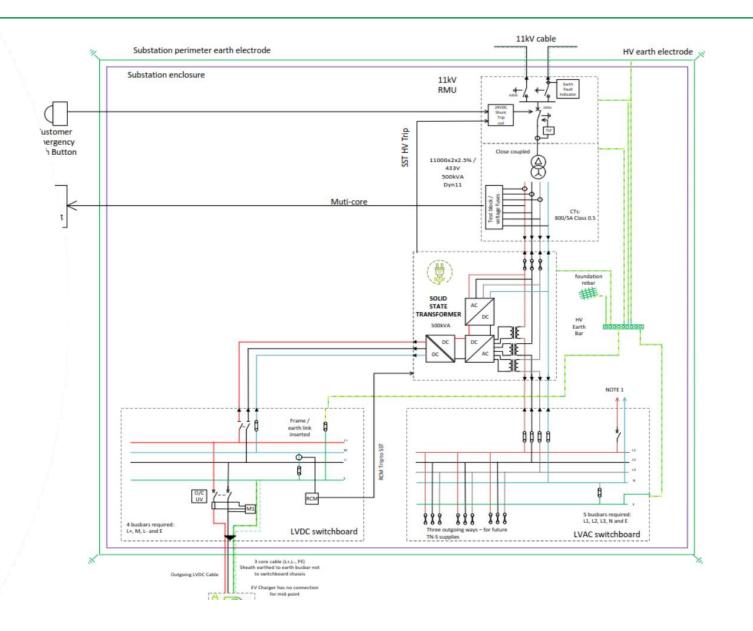


- Voltage control : **36.8 V boost/ buck**
- Power factor correction : 0.9 (lead/lag) to unity
- Load imbalance cancelation: **30%**
- LV DC supply : 150 kW
- Control power flow: P and Q control

Priority	Total load	Total Imbalance cancelation	PF target	Voltage control (boost/buck)	DC
1	500kVA	30%	Unity	36.8V	150kW
2	500kVA	20%	Unity	36.8V	150kW
3	500kVA	10%	Unity	36.8V	150kW
4	500kVA	0.0%	Unity	36.8V	150kW
5	500kVA	0.0%	Load PF	36.8V	150kW

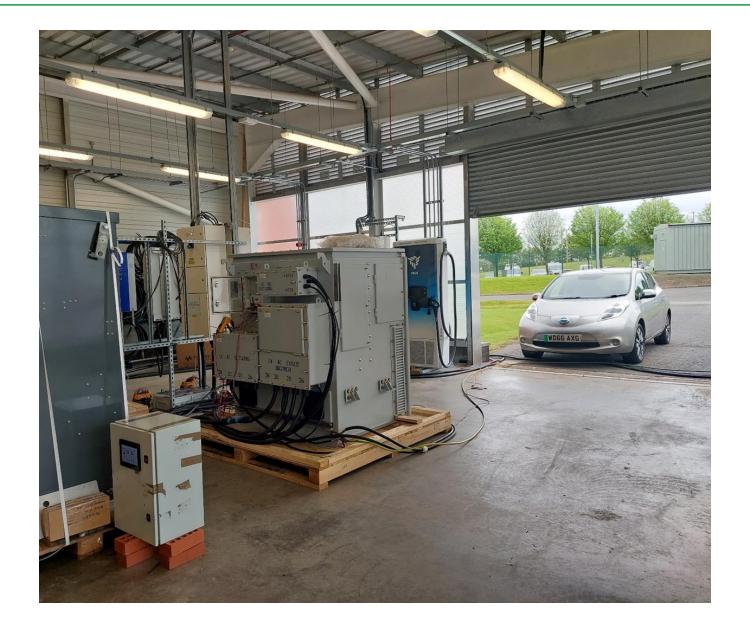
Electrical Design





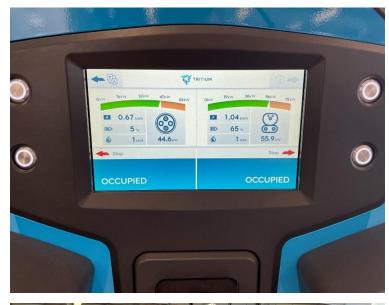
LV Engine test bay in PNDC 2023

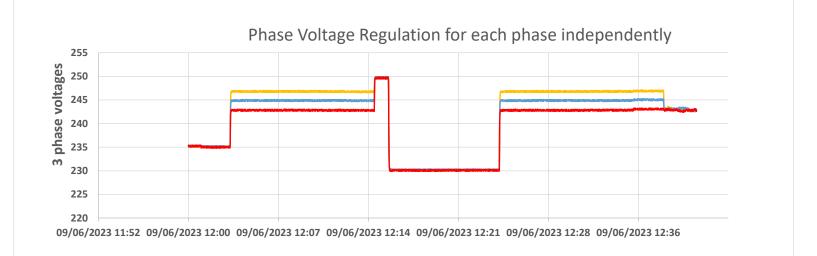




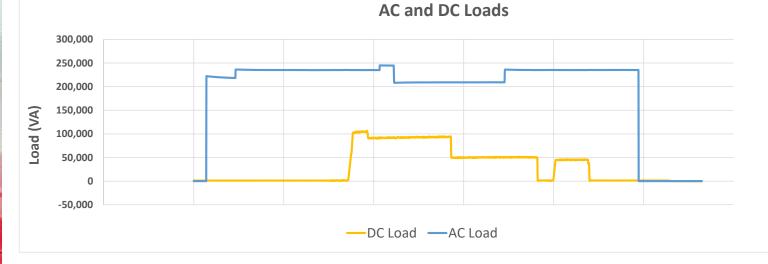
Supplying AC and DC load







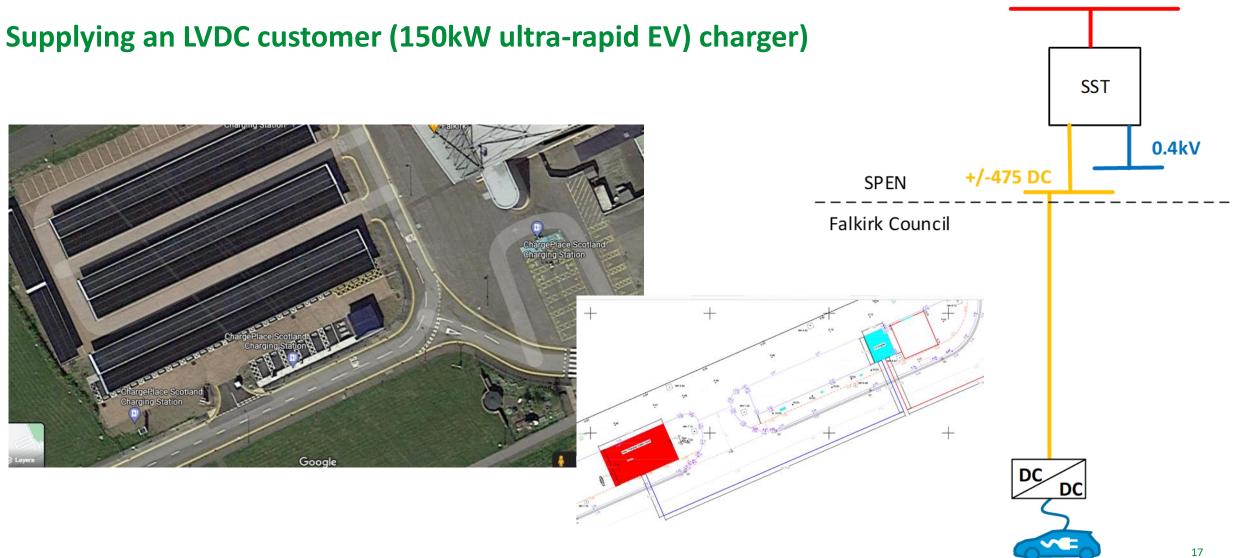




Trial Sites















INSTALLATION AND COMMISSIONING BEING PLANNED - THREE SITES UNTIL END OF 2024. PERFORMANCE MONITORING, OPERATIONAL EXPERIENCE, MORE DOCUMENTATIONS FOR BAU ADOPTION MANUFACTURING ANOTHER UNIT (NEXT GEN) BASED ON LEARNINGS IN LIVE TRIAL



MORE DISSEMINATIONS AND SITE VISITS FOR STAKEHOLDERS



PROJECT REPLICATIONS AND BAU INTEGRATION

